

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-20856

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FNL & 1980' FSL of Sec. 13, T-23-S, R-26-E
At proposed prod. zone
Same as surface

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3243.5 - Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	350'	(1) Circulate to surface
12-1/2"	9-5/8"	40#	5400'	(1) Circulate to surface
8-3/4"	7"	26#	12000'	(1) Circulate to 5200'

(1) Class H Cement w/2% CaCl₂.

Mud Program: 0 - 350 Spud Mud
350 - 5400 Sat. Brine
5400 - 10000 Fr. Wtr.
10000 - TD Fr. Wtr. Gel.

Blowout Preventer Program:

CASING STRING	EQUIP SIZE & API SERIES	NO. & TYPE	PSI
Surface	12" 600	Dual w/Blank & Pipe Rams 1-Hydril	1000
Intermediate	10" 1500	Dual w/Blank & Pipe Rams	5000

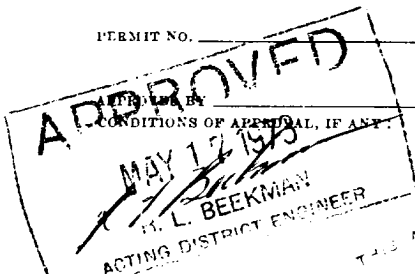
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED A. D. Bond A. D. Bond TITLE Proration Staff Assistant DATE May 9, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE



THIS APPROVAL IS RESCINDED IF
NOT COMMENCED WITHIN 3 MONTHS.
AUG 7 1973
See Instructions On Reverse Side

Subject to Approval of Administration
Agreement prior to producing
this well.
DATE

RECEIVED
MAY 12 1973