

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-027994-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "NM" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

**Carlsbad South
Atoka & Morrow**11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 13, T-23-S, R-26-E**

12. COUNTY OR PARISH 13. STATE

Eddy**New Mexico**1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **RECEIVED**

2. NAME OF OPERATOR

Mobil Oil Corporation**AUG 23 1973**

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**D. C. C.**
ARTESIA, NEW MEXICO**1980' FWL & 1980' FWL Sec. 13, T-23-S, R-26-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3243.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing test & cmt. job(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17 FEDERAL "NM" COMM #1

117) 5600 MD, WOC 9-5/8" csg, ran 132 jts 5600' 9-5/8 OD
40.04 8-95 8rd LT&C csg, Howco cmtd 9-5/8 csg on bottom @
5600 w/2700x TLLW containing 7 1/4 salt/x + 1/4 Flocele in 1st
700x + 100x Class C Heat cmt, PD @ 11:00 a.m. 8-16-73, cmt
did not circ, SD 5 min working on bulk cmt truck, unable to
circ after SD pumped plug down w/o circ, WOC 10 hrs, Worth
Well ran Temp Survey, T/Cmt @ 1545, now NU 9-5/8 csg.

8-18 (18) 5600 MD, WOC, 9-5/8" csg, Howco pumped down backside of
9-5/8 csg 6.0 BPM @ 800#, then cmtd w/500x Class C cmt,
PP 800, job compl @ 9:30 p.m. 8-17-73, finish NU csg & inst'l
BOP's, now testing BOP's, prep to drill 8-3/4 hole.

8-20 (20) 6073 drlg lm, 8-3/4" hole, NHD, Fr wtr.
22 add'l hrs testing BOP's & ck manifold, tested 9-5/8 csg to
3000#/ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Authorized Agent**DATE **8-20-73**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
AUG 22 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**APPROVED**
AUG 23 1973
R. L. BECKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement, or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well safe conditioned for final inspection looking to approval of the abandonment.

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