

WELL NO.	5
DATE	1
WELL TYPE	1
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Supersedes O.C.C. Form No. 1
Effective 1-1-65

RECEIVED

NOV - 8 1973

Operator	Mobil Oil Corporation	O. C. C. ARTESIA, OFFICE
Address	Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal "MM" Com.	1	South Carlsbad Morrow	State, Federal or Fee Federal	NM 027994-D
Location				
Unit Letter	F	1980 Feet From The North Line and 1980 Feet From The West		
Line of Section	13	Township 23-S	Range 26-E	County Lea E

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.	P. O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When	12-6-73
NO	YES	shot in waiting connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-31-73	10-27-73	12,050	11922-					
Elevations (wF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3243.5	Morrow	11,658	11,651					
Perforations 11658-664 11702-210 11849-878	Depth Casing Shoe		12,048					
. 11,658-878 (1-JSPF Total of 46 holes)								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13-3/8"	367	400 x Circ					
12 1/2	9-5/8"	5600	1300 x					
8-3/4	7" Liner	12,048	2130 x					
	2 3/8"	11651 w/ptc 11634						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

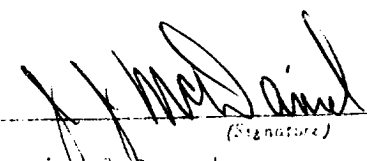
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
354.6	24 hrs.	None	--
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	3015	Packer	Varied

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Authorized Agent
11-7-73

OIL CONSERVATION COMMISSION	
DEC 13 1973	
APPROVED	12
BY	W. A. Gressett
TITLE	OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1194.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on newly completed wells.	
FID. and only Section A, B, III, and VI for change of	