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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTA FE			DE	CEIVED	<b>)</b> i	Revised 1-1-65	
FILE	1		R L		Г	5A. Indicate 7	Type of Lease
U.S.G.S.	1	,				STATE	FEE Y
LAND OFFICE			M	AY 1 8 1973		5. State Oil &	Gas Lease No.
OPERATOR	1						
		J				mm	mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPENT OR PERMIT APPLICATION FOR PERMIT TO DRILL, DEEPENT OR PLATE BACK							
1a. Type of Work			ERAILY TO DRIEE, DELT AR	JEBMI GOO BAC	<u> </u>	7. Unit Agreer	LILLING CONTRACT
	<b>[12</b> ]					, one ngreer	nem ndme
b. Type of Well DRILL	X		DEEPEN	F	PLUG BACK	9 Form on L	
OIL GAS	DIL GAS X OTHER SINGLE X MULTIPLE					8. Farm or Lease Name	
2. Name of Operator			D. HER	SINGLE X	ZONE	Stephens	3
Mha Cumanian Od	1 0-		-			9. Well No.	
The Superior Oil Company 3. Address of Operator							
						10. Field and Pool, or Wilciags	
P. O. Box 1900, Midland, Texas 79701							sbad (Morrow)
UNIT I	LETTER	F	LOCATED 1980	FEET FROM THE NO	rth Line		
1090		17	· _		1		
AND 1980 FEET F	FROM TH	E Wes	St Line of sec. 7	TWP. 23-S	the second second second second		
	////	1111.				12. County	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HH</i>	<i>HH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Eddy	
	IIII	/////					
<i>HHHHHHHH</i>	<i>HH</i> ,	HH	+++++++++++++++++++++++++++++++++++++++				
	())))	IIII		19. Proposed Depth	19A. Formation	2	0. Rotary or C.T.
21. Elevations (Show whethe		7777.		11,900	Morrow		Rotary
			21A. Kind & Status Plug. Bond	21B. Drilling Contro	ctor	22. Approx. [	Date Work will start
Est. KB: 3230	GL:	<u>3214'</u>	Blanket-OK	Big West D	rilling	May 21,-1973	
23.			PROPOSED CASING A	ID CENENT DOGGO			·····
			TROTOSED CASING AT	CEMENT PROGR.	AM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
15"	11-3/4"	42#	350'		
11"	8-5/8"	24#,28#,32#	5,500'	325	Circ. to Surf. 1,000'
7-7/8"	5-1/2"	17# & 20#	11,900'	400	10,000'

The above captioned well will be drilled and casing run as outlined except that productive casing will be run only if DST, electric logs, and samples indicate that Morrow or another zone is commercial.

The above well will be drilled in accordance with safe practices known to industry utilizing Hydril and blowout preventer equipment for proper well control.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 8-18-73

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Sieved D. Clay Title Production Engineer	Date	May 17, 1973
(This space forfs are Use) APPROVED BY A A MESSELT TITLE OIL AND GAS INSPECTOR	DATE_	MAY 1 8 1973

CONDITIONS OF APPROVAL, IF ANY:

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