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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 14 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company ✓		8. Farm or Lease Name Stephens
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Gas S. Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB: 3230'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 5508'. Circulated hole clean & POH. Ran 8-5/8", 32#, 28#, and 24# S-80 & K-55, ST&C casing to 5508'. Circulated 3/4 hr, no fill. Cemented by Dowell with 1000 sacks Lite Wate with 3#/sk Gilsonite, 1/4#/sk Flocele and 7#/sk salt in first 500 sacks pumped and tailed in with 210 sacks class "C" cement. Completed @ 4:45 PM, 6-6-73 with final pressure 1800 psi and full returns throughout. Landed casing and installed casing hanger and tested to 3000 psi. Installed BOP and tested choke manifold and DP rams to 5000 psi. Ran temperature survey and found top of cement @ 1280' outside 8-5/8" casing.

RIH with 7-7/8" bit to top of cement @ 5437' inside 8-5/8" casing. Pressured up on 8-5/8" casing to 1800 psi for 1 hour with no pressure loss. Drilled cement 5437' to casing shoe @ 5508'. Drilled out of 8-5/8" casing shoe @ 6:45 PM, 6-8-73, after WOC 50 hours. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	T. D. Clay	TITLE <u>Petroleum Engineer</u>	DATE <u>6-12-73</u>
APPROVED BY <u>W. A. Gressett</u>		TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 15 1973</u>
CONDITIONS OF APPROVAL, IF ANY:			