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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 27 1973

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator The Superior Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1900, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Stephens</p>
<p>4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 23-S RANGE 27-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) KB: 3235', GL: 3217'</p>		<p>10. Field and Pool, or Wildcat S. Carlsbad (Morrow)</p>
		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7-7/8" hole to total depth of 11,900'. Made short trip, no fill. Circulated out and POH. Ran Schlumber GR-Sonic-Caliper & Dual Laterolog to Schlumberger T.D. 11,890' on 7-16-73. Ran bit to bottom and circulated out & POH.

Ran 5-1/2", 20# & 17#, N-80 & K-55, LT&C & buttress casing to 11,900'. Tested N-80 to 6000 psi & K-55 to 4800 psi. Cemented 5-1/2" casing by Dowell with 450 sacks or 594 cu ft class "C" cement w/0.4% D-13. FP 2500 psi. Completed @ 4:55 PM, 7-17-73.

Landed casing. Installed tubing head. Ran temperature survey to top of cement plug inside 5-1/2" casing @ 11,780'. Found top of cement @ 9,700' outside 5-1/2" casing. Released drill rig @ 2:00 AM, 7-18-73. Will complete well when completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 7-26-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 30 1973

CONDITIONS OF APPROVAL, IF ANY: