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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVE

AUG 23 1973

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- **O.C.C. ARTESIA, OFFICE**

2. Name of Operator
The Superior Oil Company

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **7** TOWNSHIP **23-S** RANGE **27-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
RKB: 3235' GL: 3217'

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Stephens

9. Well No.
1

10. Field and Pool, or Wildcat
S. Carlsbad (Morrow)

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER Casing Test & Completion Detail ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 8-15-73 rigged up well completion rig & ran 4-5/8" bit on 2-7/8" 6.5# N-80 Nu-Lock tbg to top of cement inside 5-1/2" casing @ 11,815'. Drld out cement to 11,850' & circ hole clean. Displaced casing w/9# brine w/2% KCL. Tested 5-1/2" casing to 2500 psi for 30 minutes with no pressure loss & POH.

On 8-16-73 ran Baker Model "R" double grip packer on 2-7/8" tbg. Set pkr @ 11,250' with tail of tubing @ 11,289'. Installed X-mas tree & tstd OK. Perforated Morrow Zone with thru tbg gun by Welex 11,816'-11,824' w/2 0.31" jet holes/ft on 8-17-73. Swabbed tbg down & had no fluid entry but small amount of gas. Acidized Morrow Perfs 11,816'-11,824' with 2000 gallons of 7-1/2% acid w/500 to 1000 SCF/bbl nitrogen. Flowed load wtr & nitrogen to pit, no fluid recovery & very little gas. Perforated Morrow Zone with thru tbg gun by Welex 11,346'-54', 11,358'-62', 11,598'-608' & 11,710'-18' w/2 0.31" jet holes/ft on 8-19-73. Flowed well to pit to clean up. SI well @ 3:30 P.M. 8-20-73. Preparing to install surface equipment & take potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.R. Blancett P. R. Blancett TITLE Petroleum Engineer DATE 8-21-73

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE AUG 28 1973

CONDITIONS OF APPROVAL, IF ANY: