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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 23 1973

Operator The Superior Oil Company ✓		O. C. C.	
Address P. O. Box 1900, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stephens	Well No. 1	Pool Name, Including Formation S. Carlsbad (Morrow)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West	
Line of Section 7	Township 23-S	Range 27-E	, NMPM,		Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Llano, Inc. <i>transmission</i>	P. O. Drawer 1320, Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 23-S	Rge. 27-E	Is gas actually connected? No yes When 10-9-70-3/8-73 Est. August 25, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-22-73	Date Compl. Ready to Prod. 8-17-73	Total Depth 11,900'		P.B.T.D. 11,850'				
Elevations (DF, RKB, RT, GR, etc.) KRB: 3235' GR: 3217'	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,346		Tubing Depth 11,250'			
Perforations Morrow Zone: 11,346'-54', 11,358'-62', 11,598'-608', 11,710'-18- & 11,816'-24' w/2 jets/ft. Total of 76 holes. I.D. of holes 0.31"					Depth Casing Shoe 11,900'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		350'		325 sacks-Circ to surf.			
11"	8-5/8"		5,508'		1210 sacks-Top cmt @ 1230			
7-7/8"	5-1/2"		11,900'		450 sacks-Top cmt @ 9760			
2-7/8" 6.50# N-80 Nu-Lock w/tail @ 11,289' & Baker Model "R" double grip packer set @ 11,250'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbbls.	Water-Bbbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1700	Length of Test 4 hours	Bbbls. Condensate/MMCF None	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (Shut-in) 3300#	Casing Pressure (Shut-in) Packer	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. R. Blancett
(Signature)
Petroleum Engineer
(Title)
August 21, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 29 1973
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.