		X 2088	N	form C. Revise:	- 104 d 10-1-78
ene Le se	K-C SANTA FE, NEV	V ML XICO 87501			
LAND DEC 28 1984 RUQUEST FOR ALLOWABLE					
TAANSPORTER OAB L OPTRATUR 2.4 2.4 PROBATION OFFICE 2.4 2.4	O. C. D. A ARTESIA, OFFICE	ND PORT OIL AND NAT	URAL GAS		
Operator	exas & New Mexico, Inc. /	7			
Address	za, Suite 2700, Houston, T				
Reason(s) for filing (Check proper bos	•)	Other (Plea	se explainj		
New Well Recompletion Change in Ownership	Change in Transporter ol: Cri Dry Ga Cartinghead Gas Conder		fective 1-	1-85	
If change of ownership give name and address of previous owner	Superior Oil Company, The	e, P. O. Box 390)1, Midland	d, Texas 79702) •
. DESCRIPTION OF WELL AND	LEASE				
Stephens Com	Well No. Pool Name, Including F 1 S. Carlsbad		Kind of Lease State, Federa	Faa	Lease No.
Location F 1	980 Feel From The North Lin	and 1980	Feet From "	The West	
7	mahip 23S Range	27E , NMP	м, Eddy	y .	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS			
Ner.e of Authorized Trensporter of C: Navajo Crude Oil Purch	Address (Give address to which approved copy of this form is to be sent) P.O.Drawer 175, Artesia, New Mexico 88210				
Kame of Authorized Transporter of Co *Llano, Inc. & **Transw	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico & Houston, Texas				
If well produces oil or liquids, give lecation of tanks.	Unit Sec. Twp. Rge. F 7 23S 27E	ls gas octually connec Yes	•	•• *October 1 ** October 9,	
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen 	Plug Back Same F	iestv. Diff. Restv
Date Spuddød	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations		J,		Depth Casing Shoe	
	TUBING, CASING, AND			1	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET	SACKSC	
· · · · · · · · · · · · · · · · · · ·					
TEST DATA AND REQUEST F	OR ALLOWARIE (Test put he a	fier recovery of ioial vol	ume of load oil	and must be equal to a	r exceed ton allow
OIL WELL Date First New Oil Run To Tonks		nth or be for full 24 hou	(8)		· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Water-Bbis,		Gas-MCF	·
Actual Pred, During Test	С11-Вые.	"CIBI + 2225,		Pist	IP-3- H-85 H-85
GAS WELL				1	ha Up.
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condeneate/MM	CF	Grevity of Condeneo	114
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Ebu	t-in)	Chore Size	
CERTIFICATE OF COMPLIAN	CE			ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JAN 9 1985 19 Original Signed By			
Division have been complied with above in true and complete to the	best of my knowledge and belief.		ke-Williams		
			Gas Inspec		1 1 1 1 1 1
Le R ben	one C. M. Sessions	If this is a re-	ourst for allon	compliance with MU which for a newly drive and by a tabulation	illed or deepens.
Authorize	 well, this form must be accompanied by a trialation of the deviation tests taken on the well in accordance with MULE 111. All sortions of this form must be filled out completely for allow oble on new and recompleted walls. 1 11 out only factions 1, 11, 111, and 32 for charges of some. 				
(Tule) December 26, 1984					
	ite)	well barre or numb	er, or transport	the files for each	ange of constants