	DISTRIBUTION SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S. AUTHORIZENTION BY TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE			
	TRANSPORTER GAS L	FEB 25 1985	i i	
1.	PRORATION OFFICE Operator	O. C. D.  ARTESIA, OFFICE		
	The Superior Oil Company			
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for Tiling (Check proper box)  Other (Please explain)			
	Recompletion  Change in Transporter of:  Dry Gas  Form C-104 dated 12/26/84  Filed in error. Please cancel.			
	Change in Ownership	Casinghead Gas Conde		Please cancel.
	If change of ownership give name and address of previous owner	±No change in owne	ership Mobil Pard	Test. 4 D. 71/ Inc.
8.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Stephens Com	Well No. Pool Name, Including F		Lease No.
	Location			ree
	Unit Letter F : 1980	) North Lin	ne and 1980 Feet From	The West
	Line of Section 7	wnship 23S Ronge	27E , NMPM.	Eddy County
			, tvai vi	Eddy County
П.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Andress (Give address to which app	round copy of this form is to be vent)
	Navajo Crude Oil Purch		P.O. Drawer 175, Art	esia. New Mexico 88210
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. *Llano, Inc. & **Transwestern Pipeline Co.		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Hobb, New Mexico & H	ouston, Texas *October 18, 1973
	give location of tanks.	F	Yes	**October 9, 1973
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	\$
	Designate Type of Completic	Otl Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			1
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post ID-3
				3-8-85
				Chg. Ap Name
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	lift, etc.)
	Largeth of Ward	Tubia Descript	Casing Pressure	Choke Size
1	Length of Teet	Tubing Pressure	Coming Pressure	Choke alse
Ī	Actual Prod. During Teet	Oil-Bbls.	Water - Bble.	Gas - MCF
Į		<u> </u>		
•	gas well			
- [	Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-ia)	Cosing Pressure (Shut-in)	Choke Size
n.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 11 1985	
1	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation	APPROVED MAR 11 1000 19	
i	shove is true and complete to the	best of my knowledge and belief.		
	Mobil Producing TX. & N.M. Inc. as Agent for The Superior Oil Co.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
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•	Tie		able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
•	January 24			