•• •-		• •		
	RECEIVE	D BY		
	MAR 17	1986		
The Branch				
ENERGY AND MINERALS DEPARTMENT	O. C. ARTESIA, C			
	ARTESIA, C	ATTCL		Form C-104 Revised 10-01-78
	OIL CONSERV.	ATION DIVISI	ON	Format 05-01-83 Page 1
PHE VV		DX 2088		•
U.8.8.8.	SANTA FE, NE	W MEXICO 87501	I	
TRAMPORTER OIL V		R ALLOWABLE		
PAGRATON OFFICE		ND	•	
	AUTHORIZATION TO TRANS	PORT OIL AND NAT	URAL GAS	
Operator	/			
Mobil Producing TX &	<u>NM Inc. √</u>			
	ite 2700, Houston, TX	77046		
Resson(s) for filing (Check proper box)	100 27003 11003 20113 77	Other (Plea	ae ezpleinj	
	Change in Transporter el:	Chan	ge Operator Name	from
Change in Ownership		endensete The	ge Operator Name Superior Oil Com	pany and toos
f change of ownership give name The				
Lecation Location Unit Lotter F 1980	Well No. Pool Nome, Including F 1 S. Carlsbad ( 0 Fool From The North Lin		Kind of Loose Sinte, Federal or Fee Feel From The	Fee Leese No West
Line of Section 7 Townsi		27E . NMP		Eddy County
III. DESIGNATION OF TRANSPOI		<u>. GAS</u> Astress (Give address	to which approved copy o	f this form is so be sensy
Navajo Crude Oil Purchas			tesia, NM 88210	
Name of Authorized Transporter of Casing Lilano, Inc.	- +	Hobbs, NM Box 2521, H	to which approved copy o	f this form is to be sent)
<u>**'lranswestern Pipe Line</u>	Li Sec. Twp. Rge.	Box 2521 I		001
give location of tents.	F 7 23S 27E	Yes	10-18	-73, ** 10-09-73
I this production is commingled with t	hat from any other lease or pool.	give commingling orde	er number:	<u> </u>
NOTE: Complete Parts IV and V of	n reverse side if necessary.			Posted ID-3
	······································			7 2 2 0
7. CERTIFICATE OF COMPLIANC	E		MAR 19 1986	
hereby certify that the rules and regulations ( een complied with and that the information gi		APPROVED	a the second	
ay knowledge and belief.		Original Signed By		
	·	TITLE S	upervisor District II	
11.			e be filed in complianc	
Manue	TIMBO	If this is a req	uest for allowable for a	a newly drilled or deepene
Authorized Agen	·	I well, this form mus	t be accompanied by a well in accordance wit	tabulation of the deviation
(Tulo)	<u> </u>	All sections of	f this form must be fille	d out completely for allow
	<u>.</u>	able on new and re Fill out only		VI for changes of owner
(Date)		well name er numbe	r, or transporter, or other	r such change of condition
		Secarate Form	a Callid must be fited	for each neal is multi

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## IV. COMPLETION DATA

Diff. Res'v.	Same Res'v.	Plug Back	Deepen	Workover	New Well	Gas Well	OII Well	n - (X)	Designate Type of Completio
P.B.T.D.		Totel Depth		 pd.	Ready to Pr	Dete Compi.	Data Spudded		
Tubing Depth			of Producing Formation Top Oll/Gas Pay		Name of Pro	Lieveticas (DF, RKB, RT, GR, etc.)			
- <del></del>	ng Shoe	Depth Casing			<u></u>			1	Perforetions
,	<u> </u>		>	NG RECORD	CEMENTI	ASING, AND	TUBING, C		
NT	ACKS CEMEN	5A	T	DEPTH SE		G SIZE	IG & TUBIN	CASIN	HOLE SIZE
			<u> </u>						
<u> </u>								l	

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## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be regul to be exceed top allow OIL WELL coll for this depth or be for full 24 houre)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chote Size	
Actual Prod. During Test	Oil - Bhis.	Weter-Bbis.	Gas + MCF	

## GAS WELL

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Astual Pros. Test-MCF/D	Longth of Tool	Bbls. Condensets/MMCF	Grevity of Condensate
Testing Mothed (publ, back pr.)	Tubine Pressure (Shat-La )	Cesing Pressure (Shut-LB)	Choke Size