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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	חבסו				OLE AND		7.A.TIONES	O. C. D	٠.		
I.	HEQU	TO TRA	UH AL NSP(DRT OIL	AND NA	AUTHORIZ	ZATION'' NS		7,2-		
Operator								VPI No.			
Merit Energy Company											
Address 12221 Merit Drive, Su	ite 10	40, Da.	11as,	TX 75	251						
Reason(s) for Filing (Check proper box)				** *	Oth	er (Please expla	in)				
New Well Recompletion	Oil	Change in	Transpo Dry Ga		EF	FECTIVE	7/1/92				
Change in Operator	Casinghea	nd Gas 🔲	Conden								
If change of operator give name and address of previous operator Brid	lge Oil	Compa	ny, L	.P., 1	2404 Par	k Centra	l Dr.,	Ste. 400),Dallas	TX 75251	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Stephens Com	Well No.			Pool Name, Including Formation South Carlsbad (Morrow)				Kind of Lease State, Federal or Fee			
Location	_		<u></u>								
Unit Letter F	_ : <u>19</u>	80	. Feet Fr	om The	N Lio	e and19	80 Fe	et From The	W	Line	
Section 7 Township	p 23	S	Range	27E	, N	мрм,	Eddy		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Pride Pipeline		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX									
Name of Authorized Transporter of Casing Llano, Inc./Transwest		neline		Gas X		e address to wh					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Hobbs, N.M., Box 2521, Houston, TX 77001 Is gas actually connected? When?						
If this production is commingled with that i	from any oth	er lease or	23S 2001. giv	27E e comminal		es ber:	<u> </u>	10/9/73	<u> </u>		
IV. COMPLETION DATA	•									- —	
Designate Type of Completion	- (X)	Oil Well	0	das Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	<u> </u>		P.B.T.D.	l		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	<u> </u>							Depth Casing Shoe			
		TIDDIO	0.00	10							
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECORI DEPTH SET	<u> </u>	SACKS CEMENT			
THOSE OTES		CASING & TOBING SIZE			ber m sei			SAUNS CEMIENT			
								Pert ID-3			
	 							!	7-31-	- <u>53</u>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	gs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Press.	ire		Choke Size				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF				
GAS WELL	J							<u> </u>			
Actual Prod. Test - MCF/D Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate				
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
(Family order by 1)			,		Custoff Licest	no (Mulii)		CHOKE SIZE		ļ	
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	ations of the	Oil Conser	vation		C	OIL CON	SERVA	ATION	DIVISIO	N	
is true and complete to the best of my k	nowledge 2	nd belief.			11 0-4-			1111 9	o 1002		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IF

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.