

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0475051
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1828, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FSL & 1650' FWL Sec. 22, T-24-S, R-26-E		8. FARM OR LEASE NAME Allied "B"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319.5' G.L.		10. FIELD AND POOL, OR WILDCAT White City Penn (Morrow)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-24-S, R-26-E
		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☒

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-21-73: T.D. 11,700. Logging.

7-23-73: Ran DST #3 from 11,305' to 11,700'. Dry hole

7-24-73: Prepare to P&A as follows:

Spot 60 sx cement plug @ 10,980' to 11,130' (Morrow)

Spot 100 sx cement plug @ 10,050' to 10,320' (Atoka)

Spot 35 sx cement plug @ 8,800' to 8,900' (Wolfcamp)

Spot 35 sx cement plug @ 7,050' to 7,150' (Bone Spring)

Spot 35 sx cement plug # 5,325' to 5,425' (Base of 9 5/8" casing)

7-25-73: Move off rotary rig.

7-30-73: Spot 20 sx cement in top of 9 5/8" casing between 9 5/8" and 13 3/8" casing.

Install marker, clear and level location except pits. Pits to be fenced and leveled after drying.

9.8#/gal mud between all plugs.

RECEIVED
JUL 27 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

7-26-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 7 - 1973
H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side