

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR							
Pennzoil Company-							
3. ADDRESS OF OPERATOR							
P. O. Drawer 1828 - Midland, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1750' FSL & 1650' FWL of Sec. 22, T-24-S, R-26-E							
At top prod. interval reported below							
At total depth 1750' FSL & 1650' FWL of Sec. 22, T-24-S, R-26-E							
14. PERMIT NO.		DATE ISSUED					
		5-30-73					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
5-31-73		7-24-73		P&A 7-25-73			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASING HEAD					
3319.5 G.L.		3320.5'					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
11,700'							
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
Total		0					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
None P&A Dry							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
Laterolog, Compensated Densilog & Compensated Neutron							
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	333'	17 1/2"	395 sx. Circ.	0		
9 5/8"	36# & 40#	5,375'	12 1/4"	1,260 sx. T/C @ 1,300	0		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
None P&A Dry							
See Form 9-331 dated 8-20-73 for plugs.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
None					P&A		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
J. C. Roney		Petroleum Engineer		4-23-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)