Foria 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL [

H. 14. C. C. CABAIT IN TRIPLIC

ructions

Form approved.
Budget Bureau No. 42-R1425.

30-015-2086

UNITED STATES	reverse
DEPARTMENT OF THE INTERIOR	

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM-0413245-&-LC-064200_
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL IX DEEPEN - PLUG BACK -	7. UNIT AGREEMENT NAME
TYPE OF WELL OIL WELL OTHER SINGLE ZONE RECEIVE	8. FARM OR LEASE NAME
NAME OF OPERATOR	0'Neill -B- 1
Pennzcil Company -	9. WELL NO.
P. O. Drawer 1828 - Midland, Texas 79701	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	<u>Wildcat</u>
2300 FSL & 1980 FEL of Sec. 10, T-24-S, R-26-F. C.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	0 10 704 0 000 5
2300 FSL & 1980 FEL of Sec. 10, T-24-S, R-26-E	Sec. 10, T-24-S, R-26-E
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE

2300 FSL & 1980 FEL of Sec. 10, T-24-S, R-26-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Eddy N. M. White City, New Mexico - 7 miles southwest 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 320 640 1980 (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 11,900' None Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6-28-73 3325' G.L. $\overline{23}$.

PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING Circulate 17 1/2" 13 3/8" 48# 1,000 sx (Est. top 3,000' 40# 5,400 12 1/4" 9 5/8" 1,000 sx (Est. top 8,500' 13.5 & 11.6 11,900 7 7/8"

Blowout equipment will be installed on each string of casing below the surface. 3,000# W.P. preventers will be installed on the intermediate hole and 5,000# W.P. w/Hydril head on the rest of the hole. Choke manifolds and a mud-gas separator will also be installed. (See attached schematic).



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deenen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.		Ma	new	
8IGNED (This	<i>A</i>	deral or State office	use)	

Petroleum Engineer

May_23, 1973

APPROVAL DATE DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.

PERMIT NO.

APPROVED BY