	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISS T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-110	
	TRANSPORTER OIL GAS /	JAN 9 1974			
1.	PRORATION OFFICE		(D. C. C.	
	Operator	Pennzoil Cor	mpanv	EBIA, OFFICE	
	P. O. Drawer 1828 - Midland, Texas 79701				
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)		
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Conc	Gas		
1	f change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND LEASE South Carlifal monow					
Ī	O'Neill -B-	Well No. Pool Name, Including	Formation Kind of L	Lease No. 1	
ŀ	Location	l Undesignated		NM 0413245	
	Unit Letter J : 230	DO Feet From The South L	ine and 1980 Feet Fr	om TheEast	
L	Line of Section 10 To	waship 2'4-S Range	26-E , NMPM,	Eddy County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be se				proved copy of this form is to be sent)	
ŀ		singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
-	El Paso Natural Gas	Company Unit Sec. Twp. P.ge.	P. O. Box 1492 - E1 F	Paso, Texas 79978	
	f well produces oil or liquids, give location of tanks.	J 10 24-S 26-E	1	When /6 1-17-74	
11 7. C	this production is commingled wind MPLETION DATA	th that from any other lease or pool	, give commingling order number:	1-17-74	
Ī	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
h	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	7-28-73 levations (DF, RKB, RT, GR, etc.)	12-1-73	11,850'	11,778'	
	3325 G.L.	Name of Producing Formation Morrow	Top Oil/Gas Pay	Tubing Depth	
F	erforations			Depth Casing Shoe	
Ľ	11,372 - 11,		D CEMENTING RECORD	11,850'	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	12 1/4"	13 3/8" 9 5/8"	400'	400 sx	
	8 3/4"	4 1/2"	5,653' 11,850'	1000 sx	
L	-	2 3/8"	11,315'	1325 sx	
OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
_	ctual Prod. During Test				
^	itudi Piod, During (est	Oil-Bbis.	Water-Bbls. RE(CEIVED	
_	AC MEDICAL A D	•••	10.4	, and the same of	
	AS WELL 4-Point vertual Prod. Test-MCF/D	will be run approximatel	y 2-15-74	- 6 1974	
L	910	24 hrs.	Bbls. Condensate/MMC S. GEOLO None ARTESIA	GICAL SUPVEY	
1		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	GICAL SURVEY	
	B.P. CRITIFICATE OF COMPLIANC	3900 - 48 hrs.	<u> </u>	15/64"	
. CI	ATTRICATE OF COMPLIANC	E.	OIL CONSERV	ATION COMMISSION	
I h	ereby certify that the rules and re	gulations of the Oil Conservation th and that the information given	APPROVED JAN 2 19, 19		
abo	we is true and complete to the	best of my knowledge and belief.	BY W. G. Liesel V		
Ja. Maney			TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.		
					(Signature)
etroleum Engineer			teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)			able on new and recompleted wells.		
(Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	and the second s		Separate Forms C-104 mus	Separate Forms C-104 must be filed for each pool in multiply completed wells.	