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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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as to any matter within its junisdiction.

5 Lease Designation and Senai No NM-0413245

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SUNDRY NOTICES AND REPORTS ON WELLS Cofrot use this form for proposals to grill or to deepen or reentry to a different reservoir.		NM-0413245
Sofnot use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals		5. If Indian, Allotte or Tribe Name, NA
SUBMIT IN TRIPLICATE		7 If Unit or CA. Agreement Designation
; pe of Wet	(3370)	NA
Orl Well X Gas Well Other		
iamie of Operator Mallon Oil Company	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9 Well Name and No O'Neill B No. 1
Address and Telephone No PO Box 3256	ACUVED CIA	9 Well API No 30-015-20867
Carlsbad, NM 88220 (505) 885-4596	Of the bolton	10 Field and Poor or Exploratory Area
	37,	Carlsbad Morrow South
2300' FSL and 1980' FEL (NW SE) Unit J Sec. 10, T24S-R26E		Eddy County, NM
CHECK APPROPRIATE BOX(S) TO IND	CATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSICIN		OF ACTION
Notice of Intent	Abandonment	Change of Plans
-	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	X Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other:	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date: subsurface locations and measured and true vertical depths for all markers and zones perti	nent to this zone.)*	
riginal cement top at 7700', Mallon Oil Company perforate costs Science Science Science (Company perforate Science Science) (Science Science S	nent to this zone)* ed cement squeeze hole at 76 n of 9-5/8" intermediate casino	Commission or Peccommission Record and Log commission. If well is directionally drilled, give
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date: subsurface locations and measured and true vertical depths for all markers and zones pertinginal cement top at 7700', Mallon Oil Company perforate 20 sxs Class C cement with .4% Halad 9 to 5200', (bottom queezed at 500 psi, drill out cement, initiated Morrow produced).	nent to this zone)* ed cement squeeze hole at 76 n of 9-5/8" intermediate casino	Commission or Peccommission Record and Log commission. If well is directionally drilled, give
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