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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 17 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-429	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O.C.C. b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Mobil Oil Corporation						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 633, Midland, Texas 79701						South Carlsbad South-Morrow Atoka Gas	
4. Location of Well						12. County	
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM						Eddy	
THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>23-S</u> RGE. <u>27-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-10-73		7-25-73		8-11-73 Morrow 8-24-73 Atoka		3178 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12115		12104		Dual		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
11925 - 12056 Morrow 10824 - 10831 Atoka						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dresser Atlas BHC - N - Laterlog, Microlaterlog Schl. GR-Collar-Corr						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48.#	370	17 1/2	400 X circ	----		
9 5/8	40.#	5615	12 1/4	.2900 X	----		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
7	5377	12113	1350 X		SIZE	DEPTH SET	PACKER SET
					2 3/8	10752	10742
					2 3/8	11304	11285
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11925-934 12042-056				DEPTH INTERVAL			
Refer to Attachment I				AMOUNT AND KIND MATERIAL USED			
				none			
				Refer to Attachment II			
33. Refer to Attachment III PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8-11-73		F			S/		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-3-73	4	Various			425		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3650	Per			2550			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Attachments I, II, III and Summary of Operation							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. J. McDaniel</u>			TITLE <u>Authorized Agent</u>			DATE <u>10-15-73</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	10278	T. Ojo Alamo	T. Penn. "B"
T. Strawn	10606	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	10824	T. Pictured Cliffs	T. Penn. "D"
T. Miss		T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCracken
T. Simpson		T. Gallup	T. Ignacio Qtzite
T. McKee		T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	T. Morrison
T. Gr. Wash		T. Morrison	T. Todilto
T. Granite		T. Delaware Sand	2058
T. Bone Springs	5372	T. Wingate	T. Chinle
T. Morrow	11312	T. Permian	T. Penn. "A"
T. Wolfcamp	8872		
T. Abo			
T. Drinkard			
T. Tubb			
T. Blinberry			
T. Paddock			
T. Glorieta			
T. San Andres			
T. Grayburg			
T. Queen			
T. 7 Rivers			
T. Yates			
B. Salt	1690		
T. Salt	1020		
T. Anhy	520		

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	370	370	Sand Gravel & Rock				
862	1724	862	Anhy.				
1724	2080	370	Salt & Anhy.				
2080	2428	428	Anhy. & Sand				
2428	10120	7692	Lime				
10120	10156	36	Lime & Shale				
10156	10302	146	Lime				
10302	10889	587	Lime & Shale				
10889	11552	663	Lime				
11552	11686	134	Lime & Shale				
11686	11718	32	Lime				
11718	11806	88	Lime & Shale				
11806	12104	298	Lime				
12104	12115	11	Lime & Shale				

FORMATION RECORD (Attach additional sheets if necessary)