DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised I-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator M. G. h.ch.	Lease	<1.1	<i>C C</i> =	Well Noy 1
Location Unit Sec.	Twp 724	Rge Co	County	"ell Not
	Type of Prod.	Method of Prod.	Prod. Medium	Choke Size
Upper Compl A C V OA	(Oil or Gas)	Flow, Art Lift	(Tbg. or Csg)	
Lower Morror	6115	Como	The	
	FLOW TES		103	<u> </u>
Both zones shut-in at (hour, date): 10,004h	<i>i</i> _		•	
Well opened at (hour, date): 10.000 m. 19-10-02			Upper Completion	Lower Completion
Indicate by ( X ) the zone producing	***************************************		•	Completion
Pressure at beginning of test			0	350
Stabilized? (Yes or No)				45
Maximum pressure during test				250
Minimum pressure during test			<del>-</del>	200
Pressure at conclusion of test			0	290
Pressure change during test (Maximum minus Min			_	60
Was pressure change an increase or a decrease?				Decrea
Well closed at (hour, date): 10.200m/ 9		Total Time On /	11/120	Leels Cu
Oil Production  During Test:bbls; Grav	Gas Production	_ Production	- 7 HW	
Remarks	_ During Test		MCF; GOR	
Vell opened at (hour, date):	FLOW TEST NO. 2		Upper	•
odicate by ( Y ) the some and a con-	(1222)		Completion	Lower Completion
Tessure at heginning of test	~9 <sup>1</sup> 0 <sup>3</sup> 127535	-	<u> </u>	
tabilized? (Ves or No.)	<b>4</b>	- 12	<del>-0</del>	342
faximum processed design and 10	EFP-2002			
ressure at beginning of test.  tabilized? (Yes or No).	OCD ARIESIA	2930		
ressure at conclusion of test.		<i>&amp;</i>	<del>\Q</del>	
		: <u>-</u>	<u>+</u>	_350_
essure change during test (Maximum minus Minin	num)	. :/ 	<del>-0</del> _	
as pressure change an increase or a decrease?	······	xal time on		
ell closed at (hour, date)l production		oduction		
uring Test: obls; Grav.	During Test	MCF;	GOR	,
marks H teka Lone we	20 nort	Flow, i	s not h	xiked
OPERATOR CERTIFICATE OF COMP	PLIANCE			
I hereby certify that the information contained here and completed to the best of my knowledge	in is true	OIL CONSE	ERVATION DI	
Retice In Dervice, In	<u></u>    1	Date Approved	SEP 27	2002
Julian I Busiard	<u> </u>	Зу	1/1	Δ
Jul. AN F Guarardo	Todas	Fitle	1911	10 10
Printed Name 9-18-() 7/18-2	Title	ille	AUXU P	Ar. C
Date 149.3	157			*







