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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

OCT 17 1973

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-429

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE		8. Farm or Lease Name State QQ Corn.	
2. Name of Operator Mobil Oil Corporation		9. Well No. 1	
3. Address of Operator Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat South Carlsbad South-Morrow Atoka Gas	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 17 TWP. 23-S RGE. 27-E NMPM		12. County Eddy	
15. Date Spudded 6-10-73	16. Date T.D. Reached 7-25-73	17. Date Compl. (Ready to Prod.) 8-11-73 Morrow 8-24-73 Atoka	18. Elevations (DF, RKB, RT, GR, etc.) 3178 GR
20. Total Depth 12115	21. Plug Back T.D. 12104	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11925 - 12056 Morrow 10824 - 10831 Atoka			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dresser Atlas BMC - N - Laterlog, Microlaterlog Schl. GR-Collar-Corr			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48.8	370	17 1/2
9 5/8	40.8	5615	12 1/4
CEMENTING RECORD		AMOUNT PULLED	
400 X cire		----	
2900 X		----	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
7	5377	12113	1350 X
SCREEN		30. TUBING RECORD	
		SIZE	DEPTH SET
		2 3/8	10752
		2 3/8	11304
		PACKER SET	
		10742	
		11285	
31. Perforation Record (Interval, size and number) 10824-831 Refer to Attachment I		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Refer to Attachment II 10824-831 2000 gal 7 1/2% MS acid 5000 " 15% NE acid	
33. PRODUCTION Refer to Attachment III			
Date First Production 8-24-73	Production Method (Flowing, gas lift, pumping - Size and type pump) F		Well Status (Prod. or Shut-in) S1
Date of Test 9-6-73	Hours Tested 4	Choke Size Various	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 1750	Casing Pressure Ppr	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	600
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Attachments I, II, III and Summary of Operation			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE Authorized Agent	DATE 10-15-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 520	T. Canyon 10278	T. Ojo Alamo	T. Penn. "B"
T. Salt 1020	T. Strawn 10606	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1690	T. Atoka 10824	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2058	T. Entrada	T.
T. Abo	T. Bone Springs 5372	T. Wingate	T.
T. Wolfcamp 8872	T. Morrow 11312	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370		Sand Gravel & Rock				
370	862		Anhy.				
862	1724		Salt & Anhy.				
1724	2080		Anhy. & Sand				
2080	2428		Lime				
2428	10120		Lime & Shale				
10120	10156		Lime				
10156	10302		Lime & Shale				
10302	10889		Lime				
10889	11552		Lime & Shale				
11552	11686		Lime				
11686	11718		Lime & Shale				
11718	11806		Lime & Shale				
11806	12104		Lime				
12104	12115		Lime & Shale				