DISTRIBUTION SANTA FE

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NEW MEXICO OIL CONSERVATION COMMITTION REQUEST FOR ALLOWABLE

Form C-104

FILE	. REQUEST	AND	Supersedes Uld C-164 and C-1 Effective 1-1-65				
U.S.G. S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL					
LAND OFFICE	•	4	GAS :				
TRANSPORTER OIL	RE	CEIVED					
GAS							
OPERATOR	_	SEP 2 4 1973					
PRORATION OFFICE							
Mobil Oil Cor	poration /	a. c. c.					
Address	portation	PTESIA, DEFIRE					
Box 633, Midl	and, Texas 79701						
Reason(s) for filing (Check proper be		Other (Please explain)					
New Well	Change in Transporter of:	1					
Recompletion	OII Dry G	as 🔲					
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give name							
and address of previous owner							
DECEDIBITION OF WELL AND	TEACE	•					
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Cormation Kind of Lea	Lease No.				
State QQ COMM	1 Carlsbad Sou	th Atoka State, Fede					
Location							
Unit Letter C . 6	60 Feet From The North Lin	ne and 1980 Feet From	west				
Line of Section 17 T	ownship 23-S Range	27-Е , ммрм,	Eddy County				
		4.0					
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		oved copy of this form is to be sen:)				
			, , , , , , , , , , , , , , , , , , , ,				
None of Authorized Transporter of C	asinghead Gas or Dry Gas XX	Address (Give address to which appr	oved copy of this form is to be sent)				
Llano Inc.		P. O. Box 1320, Hobb					
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? W	hen				
give location of tanks.	<u> </u>	1 No 1/2>	11-2-73				
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	•				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complete		X .	Find pack Same Nes V. Diff. Nes V.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6/10/73	8/24/73	12115	12104				
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth 742				
3178 GR	Atoka	10824	10472				
Perforations			Depth Casing Shoe				
, 10824-10831			12113				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	370	SACKS CEMENT				
12 1/4	9 5/8		400-X				
8 3/4	7" Line ¥	5615 12113	2900-X				
		Top of line \$ 5377'	1350-X				
FEST DATA AND REQUEST F	OR ALLOWARIE Con must be a		l and must be equal to or exceed top allow-				
OIL WELL	able for this de	opth or be for full 24 hours)	and man of edges to or exceed tob assome				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Asset Basel Basel Wash	Oil-Bbis.	Water - Bbis.	Gas-MCF				
Actual Prod. During Test	On-Bais.	water - Dute.	GGE-MCF				
	1	<u> </u>					
gas well							
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate				
100	4 hrs	0	0				
Testing Method (pitot, back pr.) Book pressure	Tubing Presewe (Shut-in) 5000#	Casing Pressure (Shut-in)	Choke Size				
		Packer					
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
\$ \$ 10 - 11 - 11 - 1 - 1		APPROVED NOV 6 19	73				
hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Authorized Agent		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				(1 itle)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
				9/21/73		Fill out only Sections I. I	I. III. and VI for changes of owner,
				(Date)		well name or number, or transpor	ten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply sompleted wells.