

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATION*
(Other Instructions on Reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0419982A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		Badger Unit	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Clayton W. Williams, Jr.		Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO.	
One Spring Drive, Ft. Stockton, Texas 79735		1	
1980' FSL & 1980' FWL, Sec. 15, T-22-S, R-31-E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		Wildcat	
14-08-0001-12400	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	3475 Ground Level	Sec. 15, T-22-S, R-31-E	
		12. COUNTY OR PARISH	
		Eddy	
		13. STATE	
		N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 9-5/8" OD casing

REPAIRING WELL

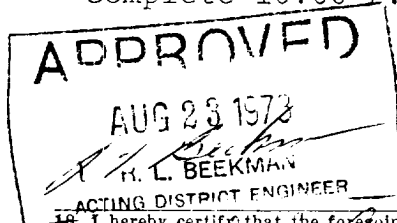
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole from 4240' to 11,990' Ran 68 jts. 2738' 9-5/8" OD 47 lb/ft, S-95, 8rd. thrd. ST & C casing, 68 jts., 2684' 9-5/8" OD 43.5 lb/ft, S-95, 8rd. thrd. ST & C casing, 1 jt., 43' 9-5/8" OD 43.5 lb/ft, S-95, 8rd. thrd. ST & C X LT & C casing. 26 jts. 9130' 9-5/8" OD 43.5 lb/ft, S-95, 8rd. thrd. LT & C casing. 126 jts. 5375' 9-5/8" OD 40 lb/ft N-80 8rd. thrd. LT & C casing - Total Length 11,970 plus 1 cut jt. Set @ 11,990' w/DV Tool @ 8008' - 1st stage cemented from 11,990' to 8008' w/700 sx. Howco Lite Water containing 0.5% CFR2, 1/4 lb/sx. Flocele, 5 lb/sx. Gilsonite followed by 200 sx. Class "H" cement w/1% CFR2, 8 lbs/sx. salt - Had good returns throughout job - Did not circulate cement. 2nd stage DV Tool opened @ 4:00 P.M. 8/15/73. Circulated 4 hrs. Cemented w/900 sx. Howco Lite Water cement w/1/4 lb/sx. Flocele, 5 lb/sx. Gilsonite followed by 200 sx. Class "H" w/0.5% CFR2, 8 lbs/sx. salt - Good returns, job complete 10:00 P.M. 8/15/73.



18. I hereby certify that the foregoing is true and correct

SIGNED

H. R. Lounsbury

TITLE

Agent-Reddig & Assoc-
ates, Inc.

DATE

8/20/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Ran Worth Well Temperature Survey from 6000' to surface. Found Top of Cement @ 3680'. Pressure tested 10" 500 BOP to 4600 psi, Hydril to 3500 psi, Kelly Valve & Manifold to 5000 psi w/Yellow Jackets.

*See Instructions on Reverse Side

DATE