CarytesF

	DEPARTM	ENT O		INTERIOR	sitactions	011	TON LOTION LAND A SULLIN WA
					reverse sid	ε,	SIGNATION AND SUBJAL NO.
	GE!		AL SURV	E T		<u>NM041</u>	
WELL CON	MPLETION O	R RECO	MPLETIO	N REPORT A	ND LOG*	6. IF INDIAN,	ALLOTTEL OR THIBE NAME
1a. TYPE OF WELD	L: OIL WELL	GAS WELL	DRY	X Other		7. UNIT AGRE	EMENT NAME
b. TYPE OF COMP						Badge	r Unit
NEW WELL	WORK DEEP- OVER EN	PLEG S	DIFF. RESVR.	Other Plug	& Abandor	S. FARM OR I	
NAME OF OPERATO	n					Feder	al
Clayton	W. William	s, Jr.				9. WELL NO.	
						1	
One Spri	ng Drive,	Fort S	tockton	, Texas 797 th any State requirem	735	1	D POOL, OR WILDCAT
						Wilde	
198	0 FSL & 19	80' FW	L Sec. 1	15, T-22-S	, R-31 - E	OR AREA	R., M., OR BLOCK AND SURVEY
At top prod. inte	rval reported below					Coo	1
At total depth						Sec.	15, T-22-S,
	.•		14. PERMIT	P NO. DAT	TE ISSUED	12. COUNTY O	R-31-E 13. STATE
			14-08-	- <u>0001-12400</u>		Eddy	N.M.
5. DATE SPUDDED	16. DATE T.D. REACH	IED 17. DAT	E COMPL. (Rea	idy to prod.) 18. E	LEVATIONS (DF, RE	B, RT, GR, ETC.) •	19. ELEV. CASINGHEAD
6-28-73	9-14-73	Plus	19ed 9-1	17-73 347	5' Ground	Level	3475 <u>'</u>
O. TOTAL DEPTH, MD &	21. PLUG, BA	CK T.D., MD &	TVD 22. IF	MULTIPLE COMPL.,	23. INTERVAL DRILLED B	Y	
15,225 M	D Plugge	i to su	rface			Surf to	
4. PRODUCING INTER	VAL(S), OF THIS COM	PLETICN-TO	P, BOTTOM, NAM	IE (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
							No
None	ND OTHER LOGS RUN		D 35	T 2 C - H	(0 1 0 H	21). DE2	27. WAS WELL CORED
		Gamma	Kay-Neu	tron Lifet	1me(U-434	0), DHC=	No
<u>Açoustl</u> 8.	<u>log-Gamma r</u>			(4200 '-11, (Report all strings se		HSTEA	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SI		HOLE SIZE		NG RECORD	AMOUNT PULLED
20"	94	8	04 r	26"	1120 sx		None
13-3/8"	68, 61		40'	17½"	2920 sx		None
9-5/8"	47, 43.5	119	90'	12½"	2000 sx		3613'
			<u> </u>		1.00	MI'DING DEGO	DDT)
3 .		ER RECORD		NT* SCREEN (MD)	30.	TUBING RECO	
SIZE	TOP (MD) BO	TTOM (MD)	SACKS CEMEN	SCREEN (AID)	3182	DEFIN SET (M)	TREADE SET (ME)
			ļ 				
1. PERFORATION REC	ond (Interval, size a	nd number)	·	3 52.	ACID, SHOT, FRA	CTUNE, CEMENT	SQUEEZE, DTC.
				DUPTH INTER	WAL (MD)	AMOUNT AND KINI	D OF MATERIAL USED
						4	7.10
							- 2 ^v 3.
None					-614		
0.4				PRODUCTION #	SCO.	012 et .	· · · · · · · · · · · · · · · · · · ·
3. ATE FIRST PRODUCTI	ON PRODUCTION	ON METHOD (ift, pumping—size	a type of ounce	COR WELL	STATUS (Producing or t-in):
			_	•	Vist.	CALLEXIA shu	t-in) 1
None ATE OF TEST	HOURS TESTED	CHOKE SIZE			GAS COLOL	WATER-BBL	. GAS-OIL RATIO
			TEST PER	→	S. GESIA.		
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RA		GASMC	F. ARIWAT	ER-BBL.	OIL RAPTY API ECO R. W
		>	 				-
4. DISPOSITION OF G.	as (Sold, used for fue	l, vented, etc.)		 -	TEST WITNES	APR 2 3 1974
·							MFR 5 7 13 14
35. LIST OF ATTACH	MENTS		_	•			
6. I hereby certify	that the foregoing	nd attached	information is	complete and correct	as determined fr	om all available r	ecords SIA, OFFIC
/				•	_ · · · · · · ·		
signed/_	1. A. Tosus	nier	TITLE	sAge:	nt	DATE	<u> 4-18-74</u>

^{*(}See instructions and Spaces for Additional Data on Reverse Side)

* -Neutron w/ Gamma ray, Induction (11,990' - 15,225').

INSTRUCTIONS

uid/or State office. both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be builted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal zerol: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

is and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments and tiled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formative descriptions of the content o

and be listed on this form, see item 35.

+ 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. "cderal office for specific instructions, Consult local State

a 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. 12? and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing event, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 21 above.)

SUMMARY OF POROUS ZONES:	TENTED, CUSHION	CSELL AND CONTEN	WARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFERT INTERVALS; AND RECOVERIES	38. GEOLOGI	GEOLOGIC MARKERS	
PURMATION	Тов	ROTTOM	DESCRIPTION, CONTENTS, ETC.	4	TOP	
				2 2 2	MEAS. DEPTH	TRUE VERT. DEPTH
shy Canyon	6220 '	6370 '	Thin, interbedded sands. DST 6230'-			
			6297'. Tool open 1 hr, 30 min, No	Salado	1024'	Assumed same
			cushion, no gas or fluid to surface	Lamar Ls.	4217 '	:
			Recovered 190' oil & gas cut drlg	Delaware Sand	4273 ¹	=
			fluid	Cherry Canyon	5173	=
			chamber contained 500 cc oil, 0.5	Brushy Canyon	6220 '	=
			on ft gas, 1800 co dolg fluid. 45	Rone Spring	8152	= .
			min ISTP: 2733#, FP: 224-435#; 2	Wolfcamp	11405	=
	*		hrs FSIP: 2661#. Initial & Final	Lower Strawn	12896	=
			HP: 3058#.	Atoka	13152	=
				Morrow	13739'	3
Trow	14,130	14,210'	Thin bedded, coarse grained sand-	Morrow		
_			stones. DST 14,039'-14,209'(cor-	Clastics	13942	3
			rected to log depth). Tool open 3	Barnett	14984	3
			hrs with no gas or fluid to surface			-
		_	Recovered 2700' of water cushion &	Mississippian		
			300' of water cut drilling fluid.	Is.	15195	3
			No shows of oil or gas.			
			1 hour ISTP: 2753#			
			FP: 1411#-1460#			•
			3 hour FSIP: 4252#			

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