

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0419982A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Badger Unit

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-22-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Clayton W. Williams, Jr.

3. ADDRESS OF OPERATOR

One Spring Drive, Fort Stockton, Texas 79735

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface1980' FSL & 1980' FWL, Sec. 15, T-22-S, R-31-E  
Eddy County, New Mexico

14. PERMIT NO.

14-08-0001-12400

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3475' Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled 8½" hole from 11,990' to 15,225'. Circulated 4½ hours. Ran Dipmeter Survey from 15,227' to 12,800' Wire Line Measurement. Ran Compensated Density Neutron Gamma-ray with Caliper Survey from 15,227' to 11,900' and Neutron Survey to 4,200' Wire Line Measurement. Ran Dual Induction Lateral Log from 15,225' to 11,900' Wire Line Measurement. \* Went in the hole with open end drill pipe to 14,275'. Spotted 65 sx Howco Class "H" cement with 0.3% HR4, calculated top of cement @ 14,075'. Pulled out of the hole to 12,940'. Spotted 35 sx Howco Class "H" cement with 0.3% HR4, calculated top of cement at 12,840'. Pulled out of the hole to 12,100'. Spotted 65 sx Howco Class "H" cement with 0.3% HR4, calculated top of cement @ 11,900'. Pulled out of the hole to 4,300'. Spotted 35 sx Howco Class "H" cement with no retarder. Calculated top of cement @ 4,200'. Pulled out of the hole. Rigged down Rotary Drilling Tools. Plan to rig up casing pulling unit and pull approximately 3,600' of 9-5/8" OD casing and plug the top of the well.

\* Well was abandoned since no production of oil or gas was indicated, and structural position did not warrant further drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 9-18-73

(This space for Federal or State office use)

APPROVED BY  
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side