NO. OF COPIES RECEIVED		
h	-	Form C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	0.50	
U.S.G.S.	SEP - 7 1973	5a. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. Stat : Oil & Gas Lease No.
****	D. C. C.	
USE "APPLICA		
1. OIL GAS WELL WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		
Mesa Petroleum Co.		8. Farm or Lease Name
3. Address of Operator		Reddy Com.
Box 2009, Amarillo, Texas 79105		9. Well No.
4. Location of Well	, ickus ():0)	L
т	1080 0	10. Field and Pool, or Wildcat
UNIT LETTERU	1980 FEET FROM THE South LINE AND 1980 FEET FR	Und. S. Carlsbad (Morrow)
THE East LINE, SECT	ION 8 TOWNSHIP 23 S RANGE 27 E NMI	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
	3167' GL	Eddy
Check	Appropriate Box To Indicate Nature of Notice, Report or (	
NOTICE OF I		
	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER		stimulation of Morrow X
17. Describe Proposed or Completed Op work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed

Set Otis type "WC" packer at ll,579'. Ran 2 7/8" O.D. 6.5#/ft. N-80 tubing. Perforated Morrow at ll,655-658', ll,682-688', ll,758-764', and ll,800-808'. Treated Morrow with 2500 gallons of  $7\frac{1}{2}\%$  MS acid. Subsequent testing indicates that

Morrow zone is wet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED IT has 1 p Marile	Production Engineer	DATE Sept. 5, 1973
APPROVED BY Report Only	TITLE OUL AND DAS INSPECTOR	SEP 18 1973