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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED SEP 27 1973
2. Name of Operator Mesa Petroleum Co.	
3. Address of Operator Box 2009 Amarillo, Texas 79105	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South ARTESIA, OFFICE 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 23S RANGE 27E NMPM.	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Reddy Com
9. Well No. 1
10. Field and Pool, or Wildcat S. Carlsbad (Atoka)
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3167'GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Abandonment of Morrow, Perforation & Stimulation of Atoka	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Morrow was perforated 11,655-658, 11,682-688, 11,758-764 and 11,800-808'. Morrow was treated with 2500 gallons of 7 1/2% MS acid. After recovering load, well was still being swabbed. Recovery was 20-25 BWPD and 25-100 MCF/D. Morrow was abandoned as un-commercial by setting a wireline plug in the packer at 11,579'. Dumped 1 1/2 sacks sand and 7 sacks Class H cement on top of plugged packer. Calculated PBTD 11,511'.

Perforated Atoka 10,870-876', 10,839-844' and 10,791-794'. Atoka flowed at 1.6 MMCF/D rate with 660 psi separator pressure. Acidized with 2000 gals. 15% and flow stabilized @ 3.5 MMCF/D rate with 660 psi separator back pressure. Fracture treated well with 14000 gals. acid frac and 16,000# of 20-40 sand and 2000# of 12-20 glass beads. Flow stabilized at 6.2 MMCF/D rate with 600 psi separator pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Production Engineer

DATE Sept. 20, 1973

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE SEP 27 1973

CONDITIONS OF APPROVAL, IF ANY: