NO. OF COPIES RECEIVED	5		
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and
FILE	THE REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	
LAND OFFICE			
TRANSPORTER OIL		RECEIVED	
GAS	7 		
OPERATOR		JAN 281974	
PRORATION OFFICE			
Mesa Petroleur		o. c. c.	
Address	1.00.	ARTESIA, OFFICE	
Box 2009 Amar	illo, Texas 79105		
Reason(s) for filing (Check pro	per box)	Other (Please explain)
New Well	Change in Transporter of:		
Recompletion	Cil Dry G	as L	
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give r nd address of previous owne			
·			
ESCRIPTION OF WELL		ame, Including Formation	Kind of Lease
Reddy Com.		rlsbad S. Atoka	State, Federal or Fee Fee
Location			
Unit Letter J ;	1980 Feet From The S Li	ne and 1980 Feet 1	From The F
_			
Line of Section 8	, Township 23S Range 2	7E , NMPM,	Eddy Co., NM Cour
FSIGNATION OF TPANS	SPORTER OF OIL AND NATURAL G	10	
Name of Authorized Transporter	r of Cil cr Condensate X		approved copy of this form is to be sent)
The Permian Co	porporation	PO Box 1183 Hous	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter		Address (Give address to which	approved copy of this form is to be sent)
El Paso Natural	Gas		idland, Texas 79701
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 2-/-74
ive location of tanks.	J 8 23S 27E	no-Ves	to be connected in
this production is comming	led with that from any other lease or pool,	give commingling order number	
OMPLETION DATA			
Designate Type of Com	opletion - (X)	New Well Workover Deepe	m Plug Back Same Healy, Diff. He
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>
6/27/73	9/17/73		P.B.T.D.
Pool	Name of Producing Formation	12130' Top Oil/Gas Pay	Tubing Depth
Carlsbad S. Ato		10791	10721'
Perforations	Ra Aluka		Depth Casing Shoe
0791-94, 10839-8-	44,10,870-76,		11994'
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	3501	450
11"	85/8"	5510'	2600
7 7/8''	5 1/2" 2 7/8"	119941	600
		10721'	
EST DATA AND REQUE IL WELL		fter recovery of total volume of load opth or be for full 24 hours)	d oll and must be equal to or exceed top al
ate First New Cil Run To Tan		Producing Method (Flow, pump, g	as lift. etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
•			
ctual Frod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
AC UTT T			
AS WELL ctual Frod, Test-MCF/D	Length of Test		
		Bbls, Condensate/MMCF	Gravity of Condensate
6, 100 esting Method (pitor, back pr.)	12 hrs. Tubing Pressure	Casing Pressure	50.2 Choke Size
back pr.	2753	-0-	32/64
ERTIFICATE OF COMPI			
			RVATION COMMISSION
ereby certify that the rules	and regulations of the Oil Conservation	APPROVED	974
mmission have been comp	lied with and that the information given "	1.10-	homet
	to the best of my knowledge and belief.	BY	
		TITLE OIL AND GAS INS	SPECTOR
\sim		The form in to be fit-1	in compliance with any a set
Michael P. Ho	1. Houston		in compliance with RULE 1104. Howable for a newly drilled or deeper
Michael P. Hor	TSILARUre)	well, this form must be acco	mpanied by a tabulation of the deviat
Production Eng	meer	tests taken on the well in s	coordance with RULE 111.
T	(l'itle)	All sections of this form able on new and recompleted	i must be filled out completely for all f wells,
January 25, 197	الموجدة موجمها والتابية متمتعي فالتنام والتعاوية والتعادين المناح	Fill out Sections I, II,	III, and VI only for changes of own
	(Date)	well name or number, or trans	porter or other such change of conditi
		Separate Forms C 104 r completed wells,	must be filed for each pool in maining
and the second secon	أسريه الأراب المحمد الجرار فيتحربهم وأجمع والمحمد والمحمد والمحمد والمحمد والمحمد		