

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE*
reForm approved.
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0390007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR Amoco Production Company

3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface 1650' FSL x 1650' FEL Sec. 15 (Unit 1, NW 1/4 SE 1/4)

14. PERMIT NO. 3954' R. D. B.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SLATER FEDERAL GRACUM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WILDCAT STRAWN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-23-24 NMPM

12. COUNTY OR PARISH 13. STATE

EDDY N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled to a TD 11074. Evaluated from. No oil or Gas.
Plugged back to evaluate Strawn: Plugs- 10,320'-10170' x 60sx;
10,690'-10,590' x 40 Sx Cement. all class H x .02 of 1% R-5.
On 8-14-73. 4 1/2" OD 11.6-13.5 K-55 & N-80 Casing was
set @ 9700' x 600 Sx class H neat + 4% of 1% D-31. Tested
Casing w/ 2000 psi for 30 min. Test O.K. Perf Strawn. 9463-12,
9472-88 W125PF x 60 x 2000 gal 15% MCA. PERF 9541-48 W125PF x 60 x 1000 gal
15%. No oil-gas TSTM. ~~Perf~~ + Squeeze x 75 Sx. PBD-9425.
Set BP @ 9242. Perf 8708-8726 W125PF x 60 x 1000 gal 15%.
No show of oil or gas. Propose to P x A.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA ENGINEER

DATE

9-4-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

44 USGS-W

1-DIV

1-SUSD

1-RBV

1-FLAG-REDERN