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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 23 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>L-1649 &amp; k-3403</b></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>Exxon Corporation</b></p> <p>3. Address of Operator <b>P. O. Box 1600, Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>J</b>, <b>1,650</b> FEET FROM THE <b>South</b> LINE AND <b>1,980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>23-S</b> RANGE <b>26-E</b> NMPM.</p>		<p>7. Unit Agreement Name -</p> <p>8. Farm or Lease Name <b>No. 2</b> <b>South Carlsbad Gas Com</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>S. Carlsbad Morrow Gas</b></p> <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>12. County <b>Eddy</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**MIRU 6-20-73 - Spudded 15" hole at 11:30 a.m. 7-2-73.**

**Drilled to 636'.**

**Ran 16 joints 11-3/4" csg. (14 jts. - 42# H-40, 2 jts. 54# K-55), set at 632'. Cmt. w/350 sx Class C, w/4% gel & 2% CACL. Tailed w/100 sx Class "C" w/2% CACL. POB 9:00 a.m. 7-5-73. No returns while cementing. Ran 17 jts 1" pipe to 357'. Cemented w/200 sx Class "C" w/3% CACL. Failed to circ. stuck 1" (rec 10 jts) pumped 100 sx cement down annulus. Failed to fill hole.**

**Dumped 1 yd. pea gravel - 50 sx cement w/2% CACL came to 20' from surface but fell. Dumped 1 yd gravel; pumped 140 sx Class "C" cement w/2% CACL, filled annulus. Job comp. 10:00 a.m. 7-5-73. WOC 66 hrs.**

**Tested csg. w/1500 for 30 min. no drop in pressure.**

**Drilled plug at 4:00 a.m. 7-8-73.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Unit Head DATE 7-18-73

APPROVED BY *[Signature]* TITLE OIL AND GAS INSPECTOR DATE JUL 31 1973

CONDITIONS OF APPROVAL, IF ANY: