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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV - 6 1973

O. C. C.

ARTERIA, OFFICE

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. L-1649 & K-3404	
2. Name of Operator Exxon Corporation				7. Unit Agreement Name	
3. Address of Operator Box 1600, Midland, Texas 79701				8. Farm or Lease Name South Carlsbad Gas Com #2	
4. Location of Well				9. Well No. 1	
UNIT LETTER <u>J</u> LOCATED <u>1,650</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>23-S</u> RGE. <u>26-E</u> NMPM				10. Field and Pool, or Wildcat S. Carlsbad Strawn S. Carlsbad Morrow	
15. Date Spudded 7-2-73		16. Date T.D. Reached 9-8-73		17. Date Compl. (Ready to Prod.) 9-28-73	
18. Elevations (DF, RKB, RT, GR, etc.) 3,289' GR		19. Elev. Casinghead -		12. County Eddy	
20. Total Depth 11,881		21. Plug Back T.D. 11,784		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name Strawn - 10,304-10,318, 10,360-10,382 Morrow - 11,381-11,387, 11,433-11,481, 11,580-11,584, 11,743-11,753		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Compensated Formation Density Log, Dual Laterlog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42, 54	632	15"	940	None
8-5/8	32	5,273	10-5/8"	925	None
5-1/2	17, 20, 23	11,867	7-7/8"	1,475	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) Strawn - 10304-10318, 10360-10382 Morrow - 11381-11387, 11433-11481, 11580-11584, 11743-11753			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,304-10,382 4,000 Gal N.E. Acid 11,381-11,753 None		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
-		-		-	
Date of Test Morrow 9-26-73	Hours Tested 4	Choke Size 15/64, 17/64, 24/64	Prod'n. For Test Period Oil - Bbl. 32/64	Gas - MCF 416	Water - Bbl. 13
Flow Tubing Press. 1,906	Casing Pressure 3,237	Calculated 24-Hour Rate -	Oil - Bbl. 32/64 -	Gas - MCF 407 7500 AOF 4400	Water - Bbl. 13
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By 11-16-73	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>RS Brand</u>		TITLE <u>Unit Head</u>		DATE <u>10-29-73</u>	

