## NEW MEXICO OIL CONSERVATION COMMISSION eson mode as BANTA FE, NEW MEXICO

Gas supplement no. (AVA) (SE)	AR 207	DATE 9/16/74
	nection or authority volumes expressed	ty to assign allowable
assigned an allowable as shown below.	lied with all the requirements	of the Oil Conservation Commission and may be
Date of Connection 9-5-74	Date of First Allowable of	r Allowable Change
Purchaser Llano Inc.	Pool Sou-	th Carlsbad Morrow
Operator Exxon Corp.	Tease Sou	th Carlsbad Gas Com #2
Weil No Unit Letter	· J Sec	
Dedicated Acreage 320	Revised Acreage	Difference
Acreage Factor 1.00	Revised Acrenge Factor	Difference ,
Deliverability	Revised Deliverability Revised A x D Factor	Difference
A x D Factor		
	(M)	Ua Greenth DIST. #2
Llano Inc. connected 9-5-74		
CALC	ULATION OF SUPPLEMENTAL AL	LOWABLE
MONTH IZ OF MO. PREV. ALLOW REV. A	LLOW APREV PROD REV PRO	DD. REMARKS
JANUARY		
FEBRUARY		
MARCH		
APRIL		
PAY		
JUNE JULY		RECEIVED
AUGUST		
SEPTEMBER		OCT 1-8-1974
OCTOBER CONTRACTOR		
NOVEMBER		
DECEMBER		U. C. C.
10TALS		ARTESIA, OFFICE
ALLOWABLE PRODUCTION DIFFERENCE		
August SCHEDULE O/U STATUS		
REVISED August 0/U STATUS		
EFFECTIVE IN NOV SCHEDULE		CURRENT CLACCIFICATION STO TO
PREVIOUS PERIOD ADJUSTMENTS		CURRENT CLASSIFICATION NC TO M
The following described well has been Sh	NOTICE OF SHUT	
Purchaser	Peol	Date
OperatorUnit Le		Twp. Rnge.

Unit Letter Sec.

A. L. PORTER, Jr., Director