

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.
L-1649 & K-3403

1a. TYPE OF WELL <i>Bofm</i> OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name South Carlsbad Gas Com #2	
2. Name of Operator Exxon Corp. ✓						9. Well No. 1	
3. Address of Operator P. O. Box 1600, Midland, TX 79702						10. Field and Pool, or Wildcat <i>N. Black River</i> Undesignated South Carlsbad (Atoka)	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>23S</u> RGE. <u>26E</u> NMPM						12. County Eddy	
15. Date Spudded 7/2/73		16. Date T.D. Reached 9/8/73		17. Date Compl. (Ready to Prod.) 7/10/85		18. Elevations (DF, RKB, RT, GR, etc.) 3289 RT	
19. Elev. Casinghead		20. Total Depth 11881		21. Plug Back T.D. 10535		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-11881		24. Producing Interval(s), of this completion - Top, Bottom, Name 10517-10526 Atoka		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run	
27. Was Well Cared No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
11-3/4		42, 54		632		15"	
8-5/8		32		5273		10-5/8	
5-1/2		17, 20, 23		11867		7-7/8	
Cementing Record		Amount Pulled		940		-----	
925		-----		1475		-----	
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
2-7/8		10400		10400		Packer Set	
10400		-----		-----		-----	
31. Perforation Record (Interval, size and number) 10517-10812 #32-CIBP at 10545 w/10' cmt. 10517-10526 w/1500 gals. 15% HCl				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		11285		CIBP w/35 cmt.	
10245-rtnr.		Sqz. w/150 sx.-Drilled out		5564-pkr.		Sqz. w/50 sx.	
10792-10794		8736 gals. 15% HCl		-----		-----	
33. PRODUCTION							
Date First Production 7-10-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-19-85		Hours Tested 4		Choke Size 6/64 - 9.5-64		Prod'n. For Test Period	
Flow Tubing Press. 3700-3235		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By					
35. List of Attachments 4 pt. test to follow							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>		TITLE Unit Head		DATE 8/8/85			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10107	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 10456	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 1730	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5230	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Castill 542	T. Chinle _____	T. _____
T. Penn. 9947	T. Morrow Lime 11038	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10517 to 10726 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation