Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions CECTY Sat Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1190 0 1 1993

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | BE() | JEST F | | LLOWAF | BLE AND | AUTHORI | ZATION | | ָם | | |
|---|----------------------|---------------------------|---------------------|---------------------------------------|--|-----------------|----------------|----------------------------------|----------------|-------------|--|
| I. | | | | | | | | | | | |
| . TO TRANSPORT OIL AND NATURAL GAS Operator Well | | | | | | | | | | | |
| Redstone Oil & Gas Cor | mpanv | | | | | | | | | | |
| Address | | | | | | | | | | | |
| 8235 Douglas Avenue, S | Suite 1 | 1050, E | alla | as, Tx 7 | 5225 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Othe | A (Please expla | in) | | | | |
| New Well | | Change in | • | | | -cc . | | D 1 | . 1 10 | .0.3 | |
| Recompletion | Oil | | Dry G | | | Effecti | ive Date | : Decembe | er 1, 19 | 193 | |
| Change in Operator | Casinghea | d Gas | Conde | ensate | | | | | | | |
| If change of operator give name and address of previous operator EX | xon Cor | porati | lon, | P.O. Bo | x 1600, | Midland, | TX 797 | 02 | | | |
| II. DESCRIPTION OF WELL | ANDIE | ACE | | | | | | | | | |
| Lease Name | AND LE | Well No. | Pool I | Name, Includi | ng Formation | | Kind | of Lease | L | ease No. | |
| South Carlsbad Gas Cor | n 2 | 1 | i | | k River | (Atoka) | | Federal or Fee | | 649 | |
| Location | 11.5 2 | L | 1.103 | LUI DIUC | <u> </u> | 11100107 | | | - 1 1 | 140.1 | |
| Unit LetterJ | . 165 | 50 | Feet I | imm The S | South Line | and 1980 |) F. | et From The _ | East | Line | |
| Onit Detter | | - | _ 1 ca 1 | TOIL THE | | - 4104 | 1 V | ct i ioni inc _ | | | |
| Section 27 Townshi | 23S | | Range | 26E | , NN | ирм, Eddy | <i>I</i> | | | County | |
| | | | | | | | | | | | |
| III. DESIGNATION OF TRAN | SPORTE | | | ND NATU | | | ish s | anni of this f | ie to b | .=r) | |
| Name of Authorized Transporter of Oil or Condensate | | | | | | | | copy of this form is to be sent) | | | |
| Permian Corporation | | | | | P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Casing | gnead Gas | لــا | or Dr | y Gas 💢 | 1 | | | | | nu) | |
| Llano, Inc. | Unit | Sec. | Twp. | Rge. | | ox 1320, | HODDS, | | L | | |
| If well produces oil or liquids, give location of tanks. | jumat IJ | 36c. 27 | 235 | 26E | Yes | | I When | 12/4/7 | 73 | | |
| If this production is commingled with that | + | | | | | | L | 12/4/ | 13 | | |
| IV. COMPLETION DATA | nom any on | SEI ICEAE OI | poor, g | TAC CONTRIBUTES | ing order name | | | | | | |
| Designate Type of Completion | - (20) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| | | al Bands to | | | Total Depth | | L | DRTD | | | |
| Date Spudded Date Compl. Ready to Prod. | | | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | roducing F | ormatio | 10 | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| | | | | | | | | | | | |
| Perforations | | | | | | | | Depth Casing | g Shoe | | |
| | | | | | | DEGOD | <u></u> | | , | | |
| | | | | | CEMENTI | | | Υ | 4 OVO OF14 | FAIT | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | <u>.</u> | | | | | | 12-12-93 | | | |
| | | | | | | | | 10 | | | |
| | | | | | <u> </u> | | | 1 | 7 | <i>f</i> 22 | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLI | <u> </u> | | | | 1 | / | | |
| OIL WELL (Test must be after t | | | | | be equal to or | exceed top allo | owable for thi | s depth or be f | or full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of To | | | | | thod (Flow, pu | | | | | |
| | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Assest Band Device Tree | 10. 5. | | | | Water - Bbls. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls | • | | | Water - Dolk | | | 023 1.701 | | | |
| G. G. TIPL T | 1 | | | | <u>.L</u> | | | | | | |
| GAS WELL | 11 | Ter | | · · · · · · · · · · · · · · · · · · · | Rhie Conden | cate/MMCE | | Gravity of C | onden sate | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pr | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| i I | | | | | <u> </u> | | | | | | |
| VI. OPERATOR CERTIFIC | ATE O | F COM | PLIA | NCE | |)II | ICEDY | ATION | חוייופיי | NI. | |
| I hereby certify that the rules and regul | lations of the | e Oil Conse | rvation | | 11 | DIL CON | NOEH A | A HON I | אופואוט | אוע | |
| Division have been complied with and that the information given above | | | | | DEC = 1 1993 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | nroT | EC T 1930 | | |
| aren to | IV. | | | | | , , | | | + <u>1</u> | | |
| | | | | | By_ | | SINAL SIC | | 1.2 | | |
| Signature Laren Holler Agent | | | | | MIKE WILLIAMS | | | | | | |
| Printed Name | | | Title | | Title | SUP | ervisor, | DISTRICT | ! Y | <u> </u> | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u>(505)</u>

11/30/93 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

393-2727

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.