District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Fee Lease - 5 Copies AP: 80mm

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
APPLICA	TION	OR PE				TER, DEE	PEN,	PLUGBA	ACK,			
Operator Name and Address. Rhombus Energy Company										1 OGRID Number 019111		
20	•					' API Number						
Mi	TX 79						30 - 0 15-20885					
Property Code						Property Name					' Well No.	
913921/600 South Carlsbad Gas Com 2												
III. or lot no						ce Location						
				Tot lora	Feet from the		_ '	est from the	East/V	Vest Lac	County	
<u> </u>	27	23S	26E	Pottom	1650'	South		1980'			Eddy	
8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line										T Comme		
							_ "	oct Itom tale	-	A COL ILLDS	County	
	* Propos		" Proposed Pool 2									
Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Flevetion												
P		İ	¹² Well Type Code		13 Cable/Rotary		" Lesse Type Code		kde	· ·		
1* Multiple			17 Proposed Depth		NA "Formation			S Contractor		3289		
No			10,440' PBTD		Strawn			Unknown		11-14-94		
²¹ Proposed Casing and Cement Program												
Hole S	Casi				g weight/foot Setting Dep					Estimated TOC		
15"		11 3/4"		42	2 & 54	632'		940		Surface		
10-5/8"			8 5/8"		32			925		Surface		
7-7/8"		5	5 1/2"		17, 20 , & 23		l	1475		8180'		
" Describe the	nonneed n		de applicati	on in to DEE	BEV NUC B	Ct I i i				L_		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
Nipple up BOP's. Pull tubing. Set Packer w/ plug @ 10,440' to plug off												
Atoka formation at 10,517-526'. Perf Strawn w/ JSPF 10,304-322' and												
10,360-388'. Run tubing and packer. Acidize as necessary. Test. Nipple												
down BOP's and nipple up wellhead.												
The second of th												
²⁵ I hereby certi	ify that the is	nformation giv	ca above is	true and come	lete to the best	2**		1055111				
of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
Malry mister						Approved by: SUPERVISOR, DISTRICT II						
Pristed name: Mahry Kniffen						Title:						
Tide: admin ant						Approval Date #0V 2 2 1994 Expiration Date:						
Date:			Phone:			Sandislana of A						

Attached 🚨