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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV - 6 1973

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1649 & K-3404	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		12. County																																																			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Exxon Corporation ✓		Box 1600, Midland, Texas 79701		UNIT LETTER <u>J</u> LOCATED <u>1,650</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>23-S</u> RGE. <u>26-E</u> NMMP		Artesia, Office		South Carlsbad Gas Com #2		1		<del>Carlsbad Strawn</del> <del>Carlsbad Morrow</del>		Eddy																																																			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made																																																	
7-2-73		9-8-73		9-28-73		3,289' GR		-		11,881		11,784		2		X		Strawn - 10,304-10,318, 10,360-10,382 <del>Morrow - 11,381-11,387, 11,433-11,481, 11,580-11,584, 11,743-11,753</del>		Yes																																																	
26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																	
Compensated Formation Density Log, Dual Laterlog		No		<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>11-3/4</td><td>42, 54</td><td>632</td><td>15"</td><td>940</td><td>None</td></tr><tr><td>8-5/8</td><td>32</td><td>5,273</td><td>10-5/8"</td><td>925</td><td>None</td></tr><tr><td>5-1/2</td><td>17,20, 23</td><td>11,867</td><td>7-7/8"</td><td>1,475</td><td>None</td></tr></tbody></table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	11-3/4	42, 54	632	15"	940	None	8-5/8	32	5,273	10-5/8"	925	None	5-1/2	17,20, 23	11,867	7-7/8"	1,475	None	<table border="1"><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td>2 7/8</td><td>11318</td><td>11318</td></tr></tbody></table>		SIZE	DEPTH SET	PACKER SET	2 7/8	11318	11318	Strawn - 10304-10318, 10360-10382 <del>Morrow - 11381-11387, 11433-11481, 11580-11584, 11743-11753</del>		<table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>10,304-10,382</td><td>4,000 Gal N.E. Acid</td></tr><tr><td>11,381-11,753</td><td>None</td></tr></tbody></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,304-10,382	4,000 Gal N.E. Acid	11,381-11,753	None	Date First Production: - Production Method (Flowing, gas lift, pumping - Size and type pump): 12/64, 16/64 Well Status (Prod. or Shut-in): -		Date of Test: Strawn 9-28-73 Hours Tested: 4 Choke Size: 3/64, 9/64 Prod'n. For Test Period: 5 Bbl. Oil - Bbl.: 0 Gas - MCF: 823 Water - Bbl.: 0 Gas - Oil Ratio: -		Flow Tubing Press.: 1,906 Casing Pressure: 3,237 Calculated 24-Hour Rate: 20 Oil - Bbl.: 0 Gas - MCF: AOF 7590 Water - Bbl.: 0 Oil Gravity - API (Corr.): 53.0		Vented		SIGNED: <i>Lab Beaudry</i> TITLE: Unit Head DATE: 10-29-73	
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