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LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	L
OPERATOR		1	
		1	i

September 12, 1974

fDatei

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Fill out Sections I. II. III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

. Come Catal must be filed for each pool in multiple

OPERATOR	SEP 1 6 1974			
PRORATION OFFICE Operator	O. C. C.			
Exxon Corporation /		ARTESIA, OFF	ICE	
Box 1600, Midland, Te	exas 79701			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Weil	Change in Transporter of:	s X		
Recompletion	Oil Dry Gas Casinghead Gas Condens	1 1		
Change in Cwnership	edshighed das sontain			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	The Description	Kind of Lease	
Lease Name		ne, Including Formation Carlsbad Strawn	State, EXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
South Carlsbad Gas Co	Jii. 1/2 1 3.	Carisbad Strawn	<u> </u>	
	550 Feet From The South Line	e and 1,980 Feet From 7	The <u>East</u>	
Line of Section 27 , To	wnship 23-S Range	26-E , NMPM, Ed	dy County	
		SCURLOCK PERMIAN C	ORP EFF 9-1-91	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ed copy of this form is to be sent)	
The Permian Corporati		Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be			ed copy of this form is to be sent)	
Llano, Inc.		Drawer 1320, Hobbs, Ne		
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 27 23-S 26-E	Is gas actually connected? When Yes	9 -5-74	
give location of tanks.		L		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (X)	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Dool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Fronteing Formation			
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Frondering Method (1 tow, pamp, gas in	, · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
			<u></u>	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Longin of Tool			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			1	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		ARRESTED CED 1 & 19	74	
I hereby certify that the rules and	ertify that the rules and regulations of the Oil Conservation on have been complied with and that the information given		11 XX	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	f. BY W. C. Shisseld		
		TITLE OIL AND GAS INSPEC	708	
	ر صد ا	11	compliance with RULE 1104.	
7161	Cota	If this is a sequent for allo	wable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Unit	Head	tests taken on the well in acco	ust be filled out completely for allow	
(Title)	able on new and recompleted v	vells.	