

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 17 1982

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease O. C. <input type="checkbox"/> D. State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
ARTESIA OFFICE State Oil & Gas Lease No. L-1649 & K-3404

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation 3. Address of Operator P.O. Box 1600, Midland, TX 79702 4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 23-S RANGE 26-E N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name South Carlsbad Gas Com 2 9. Well No. 1 10. Field and Pool, or Wildcat S. Carlsbad - Strawn S. Carlsbad - Morrow 15. Elevation (Show whether DF, RT, GR, etc.) 3289 12. County Eddy
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Communication - hole in tubing <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set plug in packer and kill strawn.
- Cut tubing at 11,316 w/packer at 11,318
- Replace 2 joint 2 7/8" tubing.
- Ran overshot, seal assembly, on-off tool, sliding sleeve, latch onto packer.
- Sleeve tested to 5000# and tubing tested to 1000# for 30 minutes.
- Tested Morrow zone - produced at rate of 250 MCF/D 3-18-82.
Tested Strawn zone - produced at rate of 200 MCF/D 3-18-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Louie TITLE Sr. Administrator DATE 5-13-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 18 1982

CONDITIONS OF APPROVAL, IF ANY: