

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-20885
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-1649 & K-3403

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name South Carlsbad Gas Com No. 2			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	8. Well No. 1			
2. Name of Operator Rhombus Operating Co., Ltd	9. Pool name or Wildcat und. Strawn			
3. Address of Operator 200 N. Loraine Suite 1270, Midland, TX 79701				
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 1-9-95	11. Date T.D. Reached 1-9-95	12. Date Compl. (Ready to Prod.) 1-17-95	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 10,440	16. Plug Back T.D. 10,440	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,290-398' Strawn				20. Was Directional Survey Made
21. Type Electric and Other Logs Run None				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,198'	10,198'

26. Perforation record (interval, size, and number) 10,358-398', 61 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,358-398' AMOUNT AND KIND MATERIAL USED 10,000 gal 15% HCI
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PRODUCTION

28. Date First Production 1-17-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-24-95	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 450	Water - Bbl. 31	Gas - Oil Ratio Infinite
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 450	Water - Bbl. 31	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gregory D. Cielinski Printed Name Gregory D. Cielinski Title President of the General Partner Date 11/22/96