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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 12 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Drag-C
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3205' Gr., 3225' DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 11" hole to 5570' on 7:15 PM, 8-8-73. Circulated and conditioned hole. Set 134 jts (5570') 8-5/8" 32# K-55 ST&C csg at 5570'. Howco cmtd w/1300 sx Trinity LW w/3# Gilsonite/sx followed by 250 sx Trinity neat cmt. Plug to 5536' w/338 BW. Max press 1500#, bumped plug w/2600#, csg rotated. Job complete 10 AM, 8-9-73. WOC 12 hrs, West Engineering ran temp survey, TOC outside csg at 1800'. Drld cmt 5524-40'. Tested Hydril and csg w/2100#, OK. Drld cmt 5540-70', tested csg and shoe w/600#, OK. Started drlg ahead at 5570' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 9-11-73

APPROVED BY W.A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE SEP 12 1973