

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

## RECEIVED

SEP 20 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, DEPT.	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company ✓	8. Farm or Lease Name Drag-C "COM"
3. Address of Operator Room 711, Phillip Bldg., Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 23-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Carlsbad, S. Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3205' Gr. 3225 DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒ Production string  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled w/7-7/8" bit f/5570' to 12125'. Reached TD 7 A.M., 9-10-73. Circulated to run logs, started running logs. 9-11-73. Schlumberger ran GR-CAL-CNL-FDC- dual laterolog f/5500-12113' M LL-ML and BHC sonic three pay zone. Circulated and conditioned hole for casing. 9-12-73. Ran 12125' (375 jts) 5-1/2" OD csg, bottom to top as follows:

3100' (96jts) 20# N-80 LTR&C A cond.  
8956' (279 jts) 17# N-86 LTR&C A cond.  
69' (2 jts) 20# N-80 LTR&C A cond.

Set casing at 12125'. Circulated hole. 9-13-73 Howco cemented w/550 sx class H w/3/4% CFR2 and 8# salt/sx. Plug to 12056' w/277 Bw, max pressure 800#, bumped w/2000#. Casing rotated Job completed at 10:40 A.M., 9-13-73. WOC 12 hrs, ran West Engineering Company temperature survey, TOC outside csg at 9270; inside csg at 12053; Cut off 5-1/2" csg, removed BOP, installed tbg spool. Released rig at midnight 9-13-73. Started moving out Warton rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 9-17-73

APPROVED BY

W. A. Gussert

TITLE

OIL AND GAS INSPECTOR

DATE

SEP 20 1973

CONDITIONS OF APPROVAL, IF ANY: