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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

#30-015-20897

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Drag -C "COM"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.
5. Elevation (Show whether DF, RT, GR, etc.)
3205' Gr., 3225' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Abandon Morrow Zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Morrow zone w/two 3/16" holes per foot (66', 132 holes) @ 11535-42', 11545'-52', 11636-50', 11662-67', 11684-88', 11704-08', 11750-54', 11780-84', 11892-96', 11926-30', 11993-12002'. Treated w/6000 gals MF acid w/1000 std cu ft. nitrogen per gallon. Swabbed, flowed and tested. 9-26-73, Swd & flowed 4 hrs. Flwd 20 hrs, 3/4" choke, gas rate 169 Mcf/day, FTP 20#. 9-27-73: Loaded tbg and killed well w/62 bbls brine. Installed BOP. Raised tbg to 11,382', Howco spotted 100 sx class H cmt w/3/10% LWL, 1% DA down tbg at 11,382' w/60 bbls brine. Raised tbg to 10300'. Squeezed cmt into formation w/10 bbls brine. Max press 2000#, holding pressure 2000#, reversed 80 bbls brine, no cement. Shut in overnight. Morrow zone abandoned. PBTD 10752'.

Prep to test Cisco zone approx 9900 - 10100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer

DATE 10-3-73

APPROVED BY W. A. Gussert
CONDITIONS OF APPROVAL, IF ANY:

TITLE Oil and Gas Inspector

DATE OCT 9 1973