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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 10 1974
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.: --

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: --
8. Farm or Lease Name: Drag-C "COM"
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Undesignated~~ - Cisco

2. Name of Operator: Phillips Petroleum Company
3. Address of Operator: Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE OF SEC. 19 TWP. 23-S RGE. 27-E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-28-73	9-10-73	10-13-73 (perf)	3205' Gr., 3225' DF	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,125'	10,752'	--	→	0 - 12,125	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: Top 9952', Bottom 10,063' - Cisco
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Schlumberger GR-CAL-CNL-FDC f/5500' to 12,113', dual laterolog 5500-12113', MLL-ML & BHC Sonic through pay zone.
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390'	17-1/2"	(450sx ClassH w/2%CaCl2&¼# Flocele/sx.) (Circ 50 sx.)	--
8-5/8"	32#	5570'	11"	(1300 sx Tr.LW w/3#Gil./sx.250sx neat.TOC@1800)	--
5-1/2"	17#, 20#	12125'	7-7/8"	(550sx ClassHw/3/4%CFR2&8#salt/sx.TOC@ 9270')	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
--	--			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9969'	9900'

31. Perforation Record (Interval, size and number)
9952-62, 2-.51" holes/ft.
10048-58, 2-.51" holes/ft.
10060-63, 2-.51" holes/ft.
23' - 46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11535-12002'	6000galsMF acid w/1000 std cu (ft.nitrogen/gal. Sqzd w/100sxClass H (cmt; PBTD 10,752'.)
9952-10063'	(1000gals 15%acid;sqzd w/150sxClass (/Hcmt.)
	PRODUCTION/9952-62(w/1500gals15% NE acid)

33. Gas Well

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-21-73	flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
12-31-73	24	3/4"		--	607	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gravity — API (Corr.)
500	packer		--	--	--	Gas 0.59

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold to El Paso Natural Gas Company
Test Witnessed By: El Paso Natural Gas Co.
35. List of Attachments: Schlumberger logs mailed direct.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Form C-122 will be filed as soon as data available.

NAME W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-9-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy Lamar 1904'	T. Canyon 10324	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 10570	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt Delaware Mtn 2025'	T. Atoka 10778	T. Pictured Cliffs	T. Penn. "D"		
T. Yates Cherry Canyon 2803	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers Brushy Canyon 4070	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres Bone Spring 5400	T. Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta First Bone Spring Sand 6850	T. McKee	Base Greenhorn	T. Granite		
T. Paddock Second Bone Spring Sand 7830	T. Ellenburger	T. Dakota	T.		
T. Blinebry Third Bone Spring Sand 8435	T. Gr. Wash	T. Morrison	T.		
T. Tubb	T. Granite	T. Todilto	T.		
T. Drinkard	T. Delaware Sand	T. Entrada	T.		
T. Abo	T. Bone Springs	T. Wingate	T.		
T. Wolfcamp 8775	T. Morrow Lime 11258	T. Chinle	T.		
T. ~~Penn~~ Cisco 9630	T. Morrow Sand 11474	T. Permian	T.		
T Cisco (Bough C)	T. 4th Sand Zone 11893	T. Penn. "A"	T.		
	Barnett Shale 12045				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Surface sand, caliche				
390	742	352	Lime, dolomite				
742	860	118	Lime				
860	1288	428	Lime, anhydrite				
1288	1850	562	Salt, lime, anhydrite				
1850	3078	1228	Salt, lime, sand				
3078	3804	726	Lime, sand				
3804	3868	64	Lime				
3868	4285	417	Lime, shale				
4285	5613	1328	Lime				
5613	8171	2558	Lime, shale				
8171	11221	3050	Lime, shale				
11221	11234	13	Lime, sand				
11234	11276	42	Shale, sand, lime				
11276	11312	36	Shale, lime				
11312	11349	37	Shale, lime, sand				
11349	11386	37	Shale, lime				
11386	11407	21	Shale				
11407	11526	119	Shale, lime				
11526	11571	45	Shale, lime, chert				
11571	11587	16	Shale				
11587	11598	11	Shale, lime				
11598	11746	148	Shale, lime				
11746	11887	141	Sand, lime, shale				
11887	12125	238	Lime, shale				