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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 10 1974

O. G. S.
ARTESIA, OIL FIELD

Operator Phillips Petroleum Company	
Address Room 711, Phillips Building, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drag-C "COM"	Well No. 1	Pool Name, including Formation Undesignated - Cisco	Kind of Lease State Federal Fee	Lease No. ---
Location				
Unit Letter K	1980	Feet From The south	Line and 1980	Feet From The west
Line of Section 19	Township 23-S	Range 27-E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 84, Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
		Yes 12-21-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-28-73	Date Comp. Ready to Prod. 10-13-73 (perf.)	Total Depth 12,125'	P.B.T.D. 10,752'					
Elevations (DF, RKB, RT, GR, etc.) 3205' Gr., 3225' DF	Name of Producing Formation Cisco	Top Oil/Gas Pay 9630'	Tubing Depth 9,969'					
Perforations 9952-62', 10048-58', 10060-63'			Depth Casing Shoe 12,125'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"	390' (450sx ClassH w/2%CaCl2 & 1#Flocele/sx. (Circ 50 sx.))						
11"	8-5/8"	5570' (1300sx LHW/3#Gilsomite/sx, 250sx neat. (TOC at 1800'.))						
		5-1/2" 12125' (550sx ClassHw/3/4%CFR2 & 8%salt/sx. TOC at 9270')						
		2-3/8" tbg set at 9969'.						

V. TEST DATA, etc.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

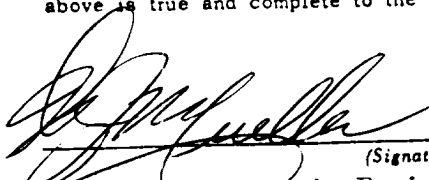
GAS WELL

Actual Prod. Test-MCF/D 607	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pilot, back pr.) flow deliverability	Tubing Pressure (Shut-in) 460C	Casing Pressure (Shut-in) packer	Choke Size 3/4"

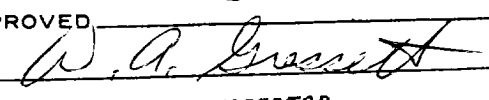
VI. CERTIFICATE OF COMPLIANCE

Note: Form C-122 to be filed as soon as data is available. JAN 11 1974

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
1-9-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.