1	NO 7 CODICE RECEIVED				
	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMIN	Form C+10	-
	PILE	REQUEST	FOR ALLOWABLE	Effective	e Old C-104 and C-11:
	╺╴╴╴╴╴╴╴╴		AND		-1-03
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS	
	TRANSPORTER OIL		RECE		
	GAS 2			IVED	
	OPERATOR				
			MADO	0 1074	
1.	PRORATION OFFICE		MAR 2	0 19/4	
	Phillips Petroleum Company				
	Address LJ. LJ. LJ. LJ. ARTESIA. OFFICE				
	Room 711, Phillips Bui	lding, Odessa, Texas 79'	761	GFF ICE	
	Resson(s) for filing (Check proper box)		Other (Please explain		
	New Well	Change in Transporter of:	Changed to a	how dual gas con	nection =
	Recompletion				
	Change in Ownership	Casingheat Gas Conden	eate 📙 49.5857 to L	Lano	
	If change of ownership give name and address of previous owner				
85	DESCRIPTION OF WELL AND I				
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	Kind o	Lease	Lease No.
					Lages No.
	Drag "C" - "COM"	<u> </u>	800	Federal-er Fee	
	Location				
	Unit Letter K : 198	O Feet From The Bouth Lin	and 1980 Feet	From The West	
	· · · · · · · · · · · · · · · · ·				
	Line of Section 19 Tow	nship 21-S Range	27-Е , ммрм,	Eddy	County
			<u>c 1-13 , itm</u>	Baay	County
			_		
Щ.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Z Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil				-
	Phillips Petroleum Com	pany Trucks	Room 711, Phillips	Bldg., Odessa, T	x. 79761
	Nage of Authorized Transporter of Casinghead Gas ot Dry Gas 2		Address (Give address to which approved copy of this form is to be sent)		
	Bl Paso Natural Gas Company **Liano Gas Company		Box 84, Jal, New Mexico 88252 Box 1320, Hobbs, New Mexico 88240 Is gas actually connected? When # 12-20-73		
		Unit liec. Twp. Rge.	Is gas actually connected?	When # 12-20-7	2
	If well produces oil or liquids, give location of tanks.	K 19 23 27	Yes	TV-VV-1	
.	If this production is commingled with that from eny other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	Plug Back Same	
	Designate Type of Completio		New Well Workover Deer	i hind pace i same	Resty. Diff. Resty.
			<u></u>	·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Sho	•
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
		······································			
		<u> </u>			
				i	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of h	and oil and must be equal to	or exceed top allow
•••	OIL WELL	able for this de	pth or be for full 24 houre)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Tust	Tubing Presure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bhis.	Water - Bble.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder	18G10
	Testing Method (pitot, back pr.)	Tubing Pressure (Stat-18)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANO	CE	OIL CONS	ERVATION COMMIS	SION
	MAR 2 8 1974				
	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the best of my knowledge and belief.		BY (11 Greater		
			AN AND DAG INSDEDTOD		
	_ //	TITLE VILAND BAS IN	NTLE OIL AND BAS INSPECTOR		
			This form is to be fill	ed in compliance with a	ULE 1104.
	Elan De		If this is a request for silowable for a newly drilled or deepened		
	Signature)		well, this form must be accompanied by a tabulation of the deviation		
	Production Clerical Supervisor		tosts taken on the well in accordance with RULE 111.		
	(T(:le)		All sections of this form must be filled out completely for allow-		
	3-25-74		able on new and recompleted wells.		
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	(De	a6 v /	Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-10 econoleted wells.	A SUMPL DA LITAC IOL 684	en poor in multiply
			ii compietes wells.		