

OIL CONSERVATION DIVISION FD
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 1983Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

API No. 30-015-20897

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Form or Lease Name Drag-C
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 1.
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 19, TOWNSHIP 23-S, RANGE 27-E, N.M.P.M.	10. Field and Pool, or Wildcat Undesignated (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3205' GR, 3225' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Abandon & Complete in Bone Spring ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-83: MI Baber WSU, removed wellhead & installed BOP.

3-22-83: SD. Pld 200 jts of 2-7/8" tbg. Unit dwn 6 hrs for repairs.

3-23, 24-83: Dwn 48 hrs--waiting on unit repair.

3-25, 26, 27-83: 25th, SI 24 hrs, unit repair. 26th, Prep to pull tbg. COOH w/2-7/8" tbg & Baker Model "R" pkr. WIH w/2-7/8" tbg & Howco cmt ret. Set ret @ 9890'. Pld out of ret, circ hole w/MLF. Circd 35 BO from csg. Lost production from Cisco formation, 35 BO on 3-27-83. Stung back into ret & pmpd 13 sx under ret, sqzd to 4000#. Pld out of ret & pmpd rest of cmt on top of ret. Pld tbg to 9500' & rev out 85 sx cmt. Let 35 sx cmt on top of ret. Pld tbg to 8900'. 27th, dwn 24 hrs--crew off.

3-28-83: Pld all of 2-7/8" tbg out of hole & unbolted wellhead.

3-29-83: Plg 5-1/2" csg. Cut csg @ 9202'. Pld 17 jts & SDON.

3-30-83: Plg 5-1/2" csg. Pld 200 jts.

See reverse side.

OP Equipment: Series 900, 3000 PSI WP, BOP Standards.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rojer for W. J. Mueller TITLE Sr. Engrng. Specialist DATE 05-13-83APPROVED BY W. J. Mueller TITLE OIL AND GAS INSPECTOR DATE MAY 25 1983

CONDITIONS OF APPROVAL, IF ANY:

3-31- thru 4-3-83: 31st, finished pig 5-1/2" csg. Pld a total of 282 jts, 9202' of csg. Ran 2-7/8" tbg in hole. OE to 5800'. 1st, dwn 24 hrs due to high wind. 2nd, Ran tbg to 9250'. Circd hole w/10# mud. Spd 40 sx cmt @ 9250'. Pld tbg to 5500'. 3rd, Dwn 24 hrs--crew off.

4-4-83: Tagged cmt @ 9150' & LD tbg to 7500'. Spd 50 sx of class "H" cmt w/1% CaCl. Displace cmt w/32 BMLF. Pld tbg to 5620' & spd 40 sx class H cmt w/2% CaCl. Displaced fluid w/32 bbls mud laden fluid. Raised tbg 7 jts & rev clean. Pld 7 stands of pipe & SDON. Tagged top of cmt @ 5495'. RD baber plugging unit. Crawford DDU pld 2-7/8" tbg out of hole & SDON.

4-6-83: Schlumberger ran GR/CCL from 5495' - 4000'. Set Guberson pkr @ 5200'. Ran 2-7/8" tbg in hole, put 15 points on pkr. Installed wellhead & swbd dry, approx 30 bbls KCl wtr.

4-7-83: Swbd well dry, rec 4 BLW. Schlumberger perf'd thru tbg w/2-1/8" enerjet guns magnetically decentralized 0 phasing @ 1 JSPF from 5334' - 5355', had blow on tbg after perf'g. WIH w/2nd gun to 5260', could not get further down. Pld up & dwn, unable to free.

4-8, 9, 10-83: 8th Perf'd 8-5/8" csg from 5334' - 5376' w/21 shots, total shots in 8-5/8" csg 42. Swbd 3 hrs, rec 20 bbls 2% KCl wtr. 9th, swbd 10 hrs, 2 bbls KCl wtr w/light show of oil. 10th, dwn 24 hrs--crew off.

4-11-83: Dowell trtd dwn 2-7/8" thru csg perfs 5334' - 5376' w/5000 SCF N₂, 5000 gals 15% MSR100 w/1000 SCF N₂/bbl, 1 ball sealer every three bbls acid. Flshd w/270 bbls KCl wtr w/2000 SCF N₂/bbl.

4-12-83: Prep to frac. 12 hr SIIP 600#, FL 2600'. Swbd 6 hrs, 12 BLW + AW. Swbd dry. Dowell frac'd dwn 2-7/8" tbg w/51,000 gals YF3PSD, 128,000# sand. Fracing rate 22 BPM, max press 4600#, avg press 3600#, ISIP 1000#, 15 min SI press 820#. Shut well in 2-1/2 hrs, open well up, flwd back 3 hrs. Rec. 450 bbls frac fluid. Flwd overnight to frac tank, no gauge.

4-14-83: Swbg. Swbd 10 hrs, rec 282 BLW.

4-15, 16, 17-83: 15th, swbd 5 hrs, 150 BLW. Well kicked off flwg on 20/64" ck w/200# FTP. Flwd 19 hrs, 280 BLW, 10 BW, all load recovered. 16th, flwd 24 hrs, 10 BO, 100 BW, 900 MCFGPD, FTP 700# on 20/64" ck. 17th, flwd 24 hrs, 7 BO, 70 BW, Flwd 24 hrs, 20 BO, 13 BW, 253 MCF.

4-18-83: Well quit flwg in 1 hr. RU McCasland swbg unit. Swbg.

4-19-83: Swbd 4 hrs, well kicked, 80 BW. Flwd on 20/64" ck, TP 180#, 20 BO, 100 BW. Swbd 2 hrs, well kicked off, 25 BO, 250 BW on 28/64" ck @ 150# TP.

4-21-83: Swbd 10 hrs, 9 BO, 90 BW. Well would flow & then die. 23rd, Swbd 10 hrs, 10 BO, 100 BSW. 24th, dwn 24 hrs--crew off.

4-25-83: Swbd 4 hrs, 5 BO, 50 BW; Cardinal attempted to run tracer survey & tools failed. Ran temp survey which showed that water was channeling dwn 15' behind pipe.

4-27-83: Swbd 4 hrs, 5 BO, 55 BW.

4-28-83: Swbd 8 hrs, 9 BO, 90 BW.

4-28-83: Swbd 10 hrs, 10 BO, 115 BW.

4-29 thru 5-1-83: 29th, RD McCasland swbg unit. RU Crawford DDU. COOH w/2-7/8" tbg & Guberson tbg receptacle. GIH w/2-7/8" tbg OE, tbg receptacle @ 5206'. Perf sub @ 5202', set nipple @ 5200'. 30th, 1st, dwn 48 hrs--crew off.

5-2-83: SI-WO pmpg. It installation. Ran 2" x 1-3/4" x 22' pump set @ 5200'. RD Crawford WL unit.