

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-015-20897

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Drag-C

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated-Bone Spring

12. County

Eddy

19. Elev. Casinghead

-

Cable Tools

-

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	390'	17-1/2"	450 sx Class H w/2% CaCl ₂ & 1/4# pr sx Flocele. Circ 50 sx cmt.	
8-5/8"	30# K-55	5570'	11"	1300 sx LW w/3# pr sx Gilsontite 250 sx Neat.	
5-1/2"	20#, 17# N-80	12,125'	7-7/8"	550 sx Class H w/3/4% CFR ₂	2923'

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N	O	N	E		2-3/8"	5206	-

31. Perforation Record (Interval, size and number)
Perf'd w/enerjet guns magnetically decentralized
0° phasing @ 1 SPF 5334 - 5476'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5334 - 5376'	Trtd w/5000 SLFN ₂ , 5000 gals
MSR100 w/1000 SCFN ₂ /bbl w/1 ball sealer every 3 bbls.	Fracd w/51,000 gals YS3PSD, 128,000# sand

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-18-83		2-1/2" x 1-3/4" x 22' insert				Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-11-83	24	-		10.1	15	112	1495
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		-	-	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
R. E. Lee35. List of Attachments
Logs furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W.J. Mueller*

TITLE Senior Engrg. Specialist

DATE 5-13-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Lamar			
XXXXXX 1904'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Delaware Sand 2020'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
XXXXXX Canyon 2670'	T. Miss	T. Cliff House	T. Leadville
XXXXXX Brush Canyon 3787'	T. Devonian	T. Menefee	T. Madison
XXXXXX	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzite
XXXXXX Bone Spring 5333'	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinberry	T. Granite	T. Todilto	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water flow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390'	390'	Surface Sand caliche	11,221	11,234'	13'	Lime, sand
390	742'	352'	Lime & dolomite	11,234	11,526'	292'	Shale, lime sand
742	860'	118'	Lime	11,526	11,571'	45'	Shale, lime, chert
860	1288'	428'	Lime, anhydrite	11,571	12,125'	554'	Shale, lime, sand
1288	1850'	562'	Salt, lime, anhydrite		TD		
1850	3078'	1228'	Salt lime, sand		PBTD	5495'	
3078	3804'	726'	Lime, sand				
3804	3868'	64'	Lime				
3868	4285'	417'	Lime, shale				
4285	5613'	1328'	Lime				
5613	8171'	2558'	Lime, shale				
8171	11,221	3050'	Lime, shale				