

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501RECEIVED Form O-304  
Revised 10-1-78

MAY 16 1983

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API NO. 30-015-20897

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator  
Phillips Petroleum Company ✓Address  
Room 401, 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <i>Change in Name of Operator</i>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Drag-C	Well No. 1	Pool Name, including Formation Undesignated (Bone Spring)	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>19</u> Township <u>23-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company-Trucks	4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
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If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rpt. Is gas actually connected? When <u>K</u> <u>19</u> <u>23</u> <u>27</u> <u>--</u> <u>7-25-83</u> - <i>Post ID 3 5-27-83 by well name</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Rest'v.	Diff. Rest'v.
Date Spudded 7-28-73	Date Compl. Ready to Prod. 4-10-83 (Date Perf'd)	Total Depth 12,125'	P.B.T.D. 5,495'					
Elevations (DF, RKB, RT, GR, etc.) 3205' GR, 3225' DF	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 5,333'	Tubing Depth 5,206'					
Perforations 5334 - 5376'			Depth Casing Shoe					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	390'	450 sx Class H
11"	8-5/8"	5570'	1300 sx LW & 250 sx Neat
7-7/8"	5-1/2"	12,125'	550 sx Class H, pld 2923
	2-3/8"	5,206'	Top of csg cut @ 9202'

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed test oil  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-18-83	Date of Test 5-11-83	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" x 1-3/4" x 2' insert	Choke Size <i>Post ID 2 5-27-83 by Gump (oil)</i>
Length of Test: 24 hrs	Tubing Pressure --	Casing Pressure --	
Actual Prod. During Test	Oil-Bbls. 10.1	Water-Bbls. 112	Gas-MCF 15

## GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MCF --	Gravity of Condensate --
Testing Method (prior, back pr.) --	Tubing Pressure (Shut-In) --	Casing Pressure (Shut-In) --	Choke Size --

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.*Ralph J. Raper Jr.* W. J. Mueller  
(Signature)

Senior Engineering Specialist

(Title)

5-13-83

## OIL CONSERVATION DIVISION

MAY 25 1983

APPROVED \_\_\_\_\_, 19\_\_

BY *Mike Wallman*TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviating  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of own-