STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
RIGY AND MINERALS DEPARTMENT	OIL CONSERVAT		
	SANTA FE, NEW I	MEXICO 87501	
U S.G.B.	REQUEST FOR ALLOWABLE		RECENCE BY
AUTHORIZATION TO TRANSPORT OIL AND NATURA			SEP-2 1 1983
Phillips Petroleum			O C D
Address			ARTESIA, OFFICE
4001 Penbrook Stree Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	, oucona,	Other (Please explain) Deversified royal Change in lease n	lty ownership name
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE well No. Pool Name, Including For	mation Kind of Leas	Lease No.
Lease Name Drag	1 South Carlsbad I	Lever Ender	al or Foo Fee
Location			West
Unit Letter K : 1980	Feet From The South Line	and <u>1980</u> Feet From	The
Line of Section 19 T.	mahip 23-S Range 2	7-E , NMPM, Edd	y County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cli Phillips Petroleum Com		4001 Penbrook, Odessa,	Texas /9/62
Name of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen Mer 2 - 2 - 2
If well produces oil or liquids, give location of tanks.	K 19 23 27	1. tr	1291,
COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen X	Plug Back   Same Res'v. Diff. Res's
Date Spudded	Date Compl. Ready to Prod.	Total Depth	р.в.т.р.
7-28-73	4-10-83 (Date perf'd) Name of Producing Formation	12125 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3205 GR, 3225' DF	Bone Spring	5333	5206 Depth Casing Shoe
Perforations 5334'-5376'			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	390'	450 sxs Class H
17-1/2"	ε-5/8"	5570'	1300 sxs LW & 250 sxs N
7-7/8"	5-1/2"	<u>12125'</u> 5206	550 sxs Class H pld 292 Top of csg cut @ 9202'
	2:-3/8"		il and must be equal to or exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test mill be d) able for this de	pth or be for full 24 hours)   Producing Mathod (Flow, pump, gas	life etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (r low, pump, gas $2-1/2 \ge 1-3/4 \ge 2'$ ins	
4-18-83	5-11-83 Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24			( / /
Actual Prod. During Test	Cil-Bble.	Water-Bble. 112	15
L	10.1		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (publ, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Sbat+1D)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIA	NCE		2 1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYSupervisor	lements
		TITLE	
006	$^{2}$ (), J. B. Rush		in compliance with RULE 1104.
(Signolwe) Production Records Supervisor		This form is to be interimented by a newly drilled or deepend If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
9–15 <del>,</del> 83		- 11	I. II. III, and VI to, changes of own porter, or other such change of conditi
(Date)		Separata Forms C-104 a	must be filed for each poel in multi