

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FEB 20 1984

API No. 30-015-20897 C. D.

ARTESIA, OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Drag C -/
3. Address of Operator Room 401 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 23-S RANGE 27-E NMPM.	10. Field and Pool or Wildcat (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3205' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Mill out packer, test upper Bone Spring perforations	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure for testing upper Bone Spring perforations are:

1. MI and RU DDU. COOH w/rods and pump, install BOP. COOH w/tubing and packer assembly.
2. GIH w/milling equipment on 2-7/8" tubing. Mill over and recover Guiberson packer at 5200'. Clean out to 5400'
3. GIH w/Lynes packer, bull plugged, with bar valve and circulating sub on 2-7/8" tubing. Set packer at 5344'.
4. Test Bone Spring perforations 5334' - 5344'.
5. Complete and return to production.

BOP EQUIP: Series 900, 3000#WF, BOP Standards

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engineering Specialist DATE February 9, 1984
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE FEB 21 1984

CONDITIONS OF APPROVAL, IF ANY: