

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

NOVEMBER
C-110
Revised 1-1-65

Operator Phillips Petroleum Company ✓		Pool Ud. Valiente		County Carlsbad-Bone Spring, South		Eddy							
Address Room 401, 4001 Penbrook, Odessa, Texas 79762		TYPE OF TEST - (X)		Scheduled ☒ Completion ☐		Special ☐							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKER SIZE	TDG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.F.T/BO
		U	S	T						WATER BOILS	GRAV. OIL	OIL BOILS	
Drag C	1	K	19	23	27	SI 11-02-84							
	2	U	19	23	27	SI 11-02-84							

RECEIVED BY
DEC - 9 1985
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.015 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in flow of tubing pressure for any well producing through casing. Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Signature]
W.J. Mueller
(Signature)
Engineering Supervisor, Reservoir
(Title)
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12-06-85
(Sanders)